

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-32847 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No. 18170 7. Lease Name or Unit Agreement Name Wingerd 8. Well Number 14 9. OGRID Number 151416 10. Pool name or Wildcat Gladiola; Devonian
2. Name of Operator Fasken Oil and Ranch, Ltd. 3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701		
4. Well Location BHL J 1798' South 1762' East Unit Letter J : 1650' feet from the South line and 1930' feet from the East line Section 24 Township 12S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The approval of Temporary Abandonment Expired on this well 6-7-2011. Fasken Oil and Ranch, Ltd. proposes to run a Mechanical Integrity Test in order to return the well back to a Temporary Abandonment Status and get it off of the inactive well list. Please see procedure below and attached wellbore diagram.

1. RU pump truck on casing and pressure test wellhead, casing, and CIBP to 500 psi for 30" on chart recorder using fresh water containing oxygen scavenger.

DENIED
 CIBP Set Too High - Must be set 100' or less from Top Ref of OH

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved plan

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-15-2011

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

AUG 15 2011

Wingerd No. 14

Current

Fasken Oil and Ranch, Ltd.

SHL: 1650' FSL, 1930' FEL
 BHL: 1798' FSL, 1762' FEL
 Sec 24, T12S, R37E
 Lea County, New Mexico
 Compl.: 22-May-95
 API #: 30-025-32847
 IP:
 TD: 12,800'
 PBSD: 10,053'
 Casing: **13-3/8" 48#/ft H-40 @ 396.48'**
 Cmt 500sx "C" w/2% CaCl2 (14.8ppg, 1.32 cuft/sk)
 TOC surf, cir 109 sx
8-5/8" 24&32#/ft @ 4495.07'
 Cmt 1100sx PSL "C" w/10#slt (12.7ppg, 2.04 cuft/sk)
 + 200sx "C" (14.8ppg, 1.32 cuft/sk)
 TOC surf, cir 83 sx
5-1/2" 17-20# N-80 @ 12193.69'
 Cmt 1st stg 500sx PSL "H" w/6% gel (12.5ppg, 1.92cuft/sk)
 +320sx "H" w/8#/sk CSE (14.05 ppg, 1.61 cuft/s)
 Circ 140 sx cmt thru DV
 DV: 8916.13'
 Cmt 2nd stg 1225sx PSL "H" w/6% gel (12/5ppg, 1.92 cuft/sk)
 +100sx "H" w/8#/sk CSE (15.6 ppg, 1.17cuft/sk)
 TOC surf, cir 102 sx

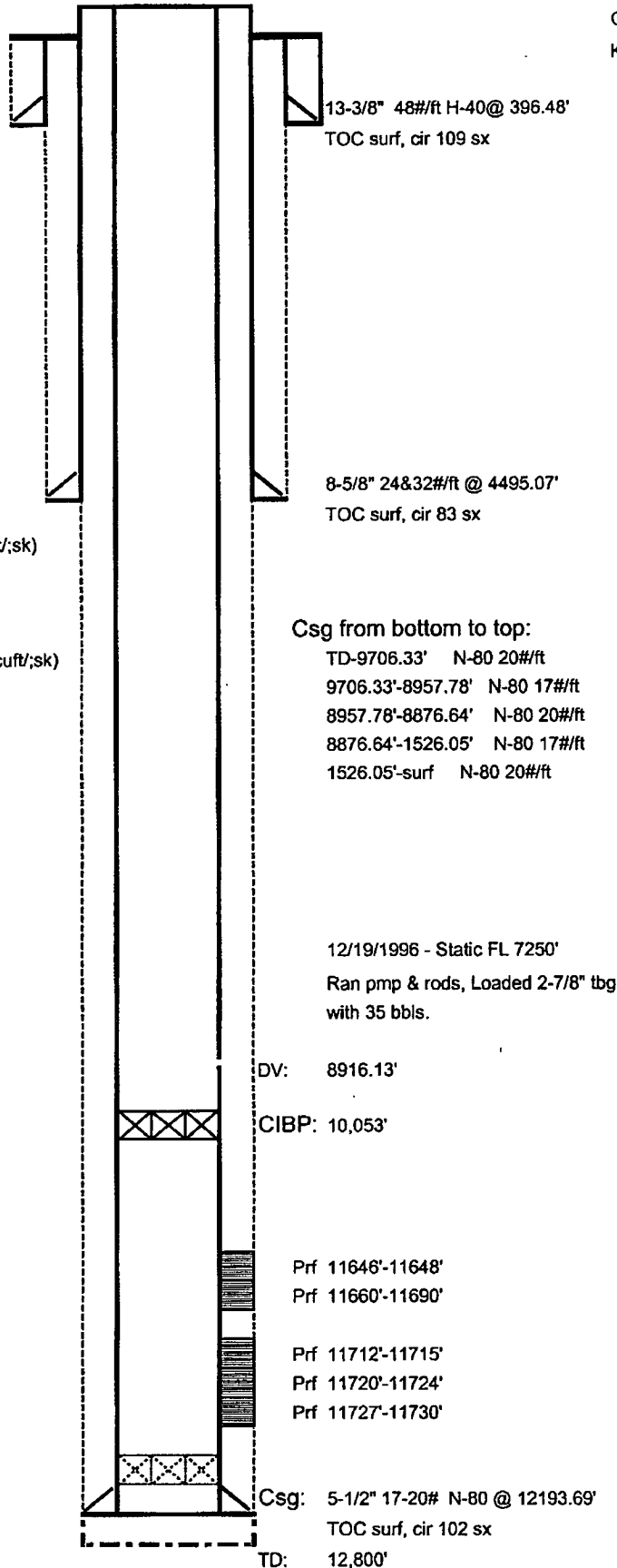
Tubing: Pulled and layed down 12-1-99, TA'd

CIBP: 10,053'

Perfs/plugs:

11646'-11648' (5h 5-13-95)
 11660'-11690' (61h 5-13-95)
 11712'-11715' (6h 5-6-95)
 11720'-11724' (8h 5-6-95)
 11727'-11730' (6h 5-6-95)

CR: 11705' (5-17-95)
 Knocked out CIBP w/sand line drill to 12150' (12-18-96)



GL: 3883'
 KB: 3901'

Csg from bottom to top:
 TD-9706.33' N-80 20#/ft
 9706.33'-8957.78' N-80 17#/ft
 8957.78'-8876.64' N-80 20#/ft
 8876.64'-1526.05' N-80 17#/ft
 1526.05'-surf N-80 20#/ft

TA'd well 12/1/99

*****PASSED MIT ON 5/12/2006*****