

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD - HOBBS
03/23/2020
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM123530	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator COG OPERATING LLC				Contact: AMANDA AVERY E-Mail: aavery@concho.com	
3. Address 2208 W MAIN STREET ARTESIA, NM 88210				3a. Phone No. (include area code) Ph: 575-748-6940	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T24S R34E Mer NMP At surface SWSE Lot D 390FSL 2305FEL 32.182179 N Lat, 103.422637 W Lon Sec 25 T24S R34E Mer NMP At top prod interval reported below SWSE Lot D 390FSL 2305FEL 32.182179 N Lat, 103.422637 W Lon Sec 24 T24S R34E Mer NMP At total depth NWNE Lot B 201FNL 1890FEL 32.209719 N Lat, 103.421274 W Lon				8. Lease Name and Well No. BASEBALL CAP FED COM 603H	
14. Date Spudded 06/04/2019				15. Date T.D. Reached 08/20/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/08/2020				9. API Well No. 30-025-45784	
17. Elevations (DF, KB, RT, GL)* 3388 GL				10. Field and Pool, or Exploratory RED HILLS; BONE SPRING, N	
18. Total Depth: MD 22626 TVD 12562				19. Plug Back T.D.: MD 22487 TVD 12562	
20. Depth Bridge Plug Set: MD 22555 TVD 12562				11. Sec., T., R., M., or Block and Survey or Area Sec 25 T24S R34E Mer NMP	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				12. County or Parish LEA	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)				13. State NM	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1300		1100		0	
12.250	9.625 L80	47.0	0	12042	5465	2785		0	
8.500	5.500 P110	23.0	0	22611	0	4010		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12032	12022						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	12800	22465	12800 TO 22465		1470	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12800 TO 22465	SEE ATTACHED INFORMATION

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/18/2020	02/18/2020	24		761.0	895.0	4342.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 2700 SI	Csg. Press. 2000.0	24 Hr. Rate	Oil BBL 761	Gas MCF 895	Water BBL 4342	Gas:Oil Ratio	Well Status	
19/64								POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #507749 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	919			RUSTLER	919
TOP OF SALT	1457			TOP OF SALT	1457
BOTTOM OF SALT	5236			BOTTOM OF SALT	5236
LAMAR	5520			LAMAR	5520
BONE SPRING LIMESTONE	9452			BONE SPRING LIMESTONE	9452
FIRST BONE SPRING	10639			FIRST BONE SPRING	10639
SECOND BONE SPRING	11240			SECOND BONE SPRING	11240
THIRD BONE SPRING	12298			THIRD BONE SPRING	12298

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #507749 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs

Name(<i>please print</i>) <u>AMANDA AVERY</u>	Title <u>REGULATORY ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>03/19/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.