REC 03/26/2020

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources



Form C-104

 03/26/207
 Revised August 1, 2011

 RECEIVED
 Revised August 1, 2011

 Submit one copy to appropriate District Office

### ☑ AMENDED REPORT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

#### I. **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>2</sup> OG COG Operating LLC									<sup>2</sup> O GRID Number 229137		
									Filing Code/ Effective Date NW		
<sup>4</sup> API Number 30 – 025-45789			<sup>5</sup> Pool Name Red Hills; Bone Spring North						<sup>6</sup> Pool Code 96434		
<sup>7</sup> Property C 319	<sup>8</sup> Proj	<sup>8</sup> Property Name Baseball Cap Federal Com						<sup>9</sup> Well Number 705H			
II. <sup>10</sup> Surface Location											
Ul or lot no. O	Section 25	Township 24S	Range 34E	Lot Idn	Feet from the <b>390</b>	North/South South	Line	Feet from the 2335		Westline East	County Lea
<sup>11</sup> Bottom Hole Location											
Ul or lot no. C	Section 24	Township 24S	Range 34E	Lot Idn	Feet from the 203	North/South North	Line	Feet from the 2284		Westline Vest	County Lea
<sup>12</sup> Lse Code	Code <sup>13</sup> Producing Method		<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Pern	<sup>5</sup> C-129 Permit Number <sup>16</sup> (		C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

#### Code F F 2/17/20 III. Oil and Gas Transporters

Date

III. Oli and Gas Transporters							
<sup>18</sup> Transporter O GRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W					
	ACC	0					
24650	Targa Midstream Services, LP 1000 Louisiana – Ste 4700 Houston, TX 77002	G					
278421	Holly Refining and Marketing	0					

# IV. Well Completion Data

<sup>21</sup> Spud Date 5/29/19	<sup>22</sup> Ready Date 2/10/20		<sup>23</sup> TD 22,730'	<sup>24</sup> PBTD 22,603'	<sup>25</sup> Perforations 12,865-22,584'	<sup>26</sup> <b>DHC</b> , MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	t	<sup>30</sup> Sacks Cement	
17 1/2"		13 3/8"		1333'		1100	
121/4"		9 5/8"		12100'		2930	
8 1/2"		51/2"		22711'		4155	
		2 7/8"		11937'			

## V. Well Test Data

<sup>31</sup> Date New Oil 2/17/20	<sup>32</sup> Gas Delivery Date 2/17/20	<sup>33</sup> Test Date 2/17/20	<sup>34</sup> Test Length 24Hrs	<sup>35</sup> Tbg. Pressure 3000#	<sup>36</sup> Csg. Pressure 1500#		
<sup>37</sup> Choke Size 20/64	<sup>38</sup> Oil 428	<sup>39</sup> Water 3715	<sup>40</sup> Gas 641		<sup>41</sup> Test Method Flowing		
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief.	en above is true and	OIL CONSERVATION DIVISION				
Signature: Aman	nda Avery		Approved by:				
Printed name: Amanda Avery	-		Title:				
Title: Regulatory Analy	yst		Approval Date: 04/	01/2020			
E-mail Address: aavery@concho.c	om						
Date: 03/24/2020	Phone: 575-748-696	2/575-365-4032					