Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					MOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM15317 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. VALIANT 24 FED COM 704H		
2. Name of Operator     EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-46571-00-X1		
3a. Address3b. PhonePO BOX 2267Ph: 432MIDLAND, TX 79702Ph: 432			o. (include area code) 86.3600		10. Field and Pool or Exploratory Area PERMIAN		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)	11. County or Parish, State				
Sec 24 T25S R32E NESW 21 32.114685 N Lat, 103.629822			LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Dee 🗆	pen	Product	ion (Start/Resume)	UWater Shut-Off	
_	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗆 Nev	v Construction	🗖 Recomp	olete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plug	g and Abandon g Back	□ Tempor □ Water I	arily Abandon Disposal	Drining Operations	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
04-19-2020 8-3/4" hole							
04-19-2020 Intermediate Hole @ 11,638' MD, 11,578' TVD Casing shoe @ 11,618' MD Ran 7-5/8", 29.7#, ICYP-110 MO-FXL Stage 1: Lead Cement w/ 409 sx Class H (1.19 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -GOOD Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class H(1.43 yld, 14.8 ppg) Stage 3: Top out w/ 116 sx Class C (1.35 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 43' by Echometer RESUME DRILLING 6-3/4" HOLE Accepted 05/14/2020 - KMS NMOCD							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #511517 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/22/2020 (20PP2114SE)							
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic Submission)			Date 04/20/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 05/01/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

## Revisions to Operator-Submitted EC Data for Sundry Notice #511517

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM15317	NMNM15317
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432.636.3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432.636.3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	97903 WC025 G08 S253235G	PERMIAN
Well/Facility:	VALIANT 24 FED COM 704H Sec 24 T25S R32E 2147FSL 2247FWL	VALIANT 24 FED COM 704H Sec 24 T25S R32E NESW 2147FSL 2247FWL 32.114685 N Lat, 103.629822 W Lon