

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
		1. WELL API NO. 30-025-46623																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name ZEUS STATE 6. Well Number: <div style="text-align: right;">#144H</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<b style="color: red; transform: rotate(-15deg);">OCD - HOBBS 04/09/2020 RECEIVED												
8. Name of Operator TAP ROCK OPERATING, LLC																		
10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO						9. OGRID 372043												
11. Pool name or Wildcat [96674] TRIPLE X, BONE SPRING, WEST						<b style="font-size: 2em;">KZ												
12. Location	Unit Ltr	Section	Township	Range	Lot					Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	P	09	24S	33E						827	FSL	136	FEL	LEA				
BH:	A	09	24S	33E		19	FNL	810	FEL	LEA								
13. Date Spudded 1/25/20	14. Date T.D. Reached 2/6/20		15. Date Rig Released 2/9/20		16. Date Completed (Ready to Produce) 3/10/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3615 GL										
18. Total Measured Depth of Well 15551'			19. Plug Back Measured Depth 15486'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10721' - 15388', Bone Spring Carb																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5		1301'		17 1/2"		1100 SKS		NA								
9 5/8"		40		5313'		12 1/4"		1380 SKS		NA								
5 1/2"		20		15531'		8 3/4"		2144 SKS		NA								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 10721' - 15388', .39, 936 total shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10721' - 15388'</td> <td>24 stage frac with 12,050,660 lbs 100 mesh sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10721' - 15388'	24 stage frac with 12,050,660 lbs 100 mesh sand.				
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10721' - 15388'	24 stage frac with 12,050,660 lbs 100 mesh sand.																	
28. PRODUCTION																		
Date First Production 3/10/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 3/16/2020	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 324	Gas - MCF 371	Water - Bbl. 1463	Gas - Oil Ratio 1.145											
Flow Tubing Press. 0	Casing Pressure 303	Calculated 24-Hour Rate	Oil - Bbl. 324	Gas - MCF 371	Water - Bbl. 1463	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By N/A												
31. List Attachments Directional Survey, GR																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:												
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Bill Ramsey			Title Regulatory Analyst			Date 4/9/2020										
E-mail Address bramsey@taprk.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology