

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BLUE KRAIT 23 FED 38H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dvn.com

9. API Well No.

30-025-46832-00-X1

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area  
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T24S R33E SESE 200FSL 1114FEL  
32.196400 N Lat, 103.538185 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Ops SR

(2/28/20 ? 2/29/20) Spud @ 20:30. TD 17-1/2" hole @ 1335'. RIH w/ 31 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1320'. Lead w/ 970 sx CIC, yld 1.65 cu ft/sk. Tail w/ 235 sx CIC, yld 1.33 cu ft/sk. Disp w/ 199 bbls FW. Circ 628 sx cmt to surf. Install WH, PT to 5000psi for 15min, ok. Install TA cap. RR @ 23:00.

(3/20/20 ? 4/1/20) PT BOPE 250/10,000psi, OK. PT floor valves, standpipe and valves on mud pumps to 250/4500psi, OK. PT csg to 1500psi for 30 mins, OK. TD 9-7/8" hole @ 11,980'. RIH w/ 262 jts 8-5/8" 32# P-110EC TLW csg, set @ 11,965'. Lead w/ 425 sx CIH, yld 4.26 cu ft/sk. Tail w/ 540 sx CIH, yld 1.14 cu ft/sk. Disp w/ 728.5 bbls disp. Circ 404 sx cmt to surf. Attempt to PT csg, no success. Set packer and retest, no success. Identified leak between 9053' & 9106'. Ran caliper

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #515735 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/18/2020 (20PP2615SE)**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 05/18/2020

Entered - KMS NMOCD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 06/30/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #515735 that would not fit on the form

### 32. Additional remarks, continued

log. Ran Weatherford cast iron BP with dialog wireline. Set BP @ 9131'. Preformed squeeze (3/29): Tail w/ 250 sx CIH, yld 1.09 cu ft/sk. Disp w/ 158bbls FW. Tst upper pipe rams to 250/10,000psi. Drld cement retainer and cast iron BP. Tst csg to 2500psi in 8 stages to determine hole (between 9043' & 9060'). Set retrievable BP at 3512', tst to 1025psi, OK. Install TA cap. RR 17:00

(4/23/20 ? 5/7/20) PT BOPE 250/10,000psi, tst standpipe back to pumps 250/6700psi, held each for 10min, OK. TIH, sting into B&R retrievable PB. Check for pressure and release plug. Drl remainder of cast iron PB and cmt plug. Drl cmt to FC. Tagged FC at 11,880'. Tst csg w/ B&R crest 3 compression packer to verify hole (9080'-9085'). Make up Eventure casing patch w/ 3jts 7-5/8" 29.7# EX-80 csg between seals. Set patch, tst upper seals to 2500psi for 5min. Tagged patch shoe @ 9167'. Patch set at 9011'-9160' on 5" drill pipe. Patch at 9020'-9169' on 4.5" pipe depth. PT csg patch and intermediate csg to 2500 psi for 30min, OK. DO 8-5/8" casing float equipment and cmt. Perform fit tst. Held 100psi for 10min, OK. TD 6-3/4" hole @ 17,481. RIH w/ 269 jts 5-1/2" 20# P110 CDC-HTQ csg & 116 jts 5-1/2" 20# P-110 VAM SF csg & 2 jts 5" 18# P110 BTC csg set @ 17,461'. Lead w/ 985 sx CIPOZ MIX, yld 1.63 cu ft/sk. Tail w/ 420 sx CIPOZ MIX, yld 1.51 cu ft/sk. Disp w/ 386 bbls BW. Circ 52 sx spacer cmt to surf. TOC @ 1616'. Install packoff to 10,000psi for 10min, OK. Tst top seals to 10,000 for 15 min, OK. Install TA cap. PT void to 5000psi and tst seals to 10K for 15min, OK. RR @ 14:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #515735

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC0063798	NMLC063798
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com  Ph: 405-228-8429
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 G-09 S263504N; WC	WOLFCAMP
Well/Facility:	BLUE KRAIT 23 FED 38H Sec 23 T24S R33E Mer NMP SESE 200FSL 1114FEL	BLUE KRAIT 23 FED 38H Sec 23 T24S R33E SESE 200FSL 1114FEL 32.196400 N Lat, 103.538185 W Lon