



Devon Energy

Lea County, NM (NAD83 NME) Chincoteague 8-5 Fed Com #521H

OH

Survey: SDI Survey #1

Standard Survey Report

19 December, 2019





Survey Report



Devon Energy Company:

Project: Lea County, NM (NAD83 NME) Chincoteague 8-5 Fed Com Site:

Well: #521H ОН Wellbore: Design: OH

Local Co-ordinate Reference:

TVD Reference: KB=24' @ 3464.00usft (Cactus 167) KB=24' @ 3464.00usft (Cactus 167) MD Reference:

Well #521H

North Reference:

Survey Calculation Method: Minimum Curvature

Midland Database:

Lea County, NM (NAD83 NME) **Project**

US State Plane 1983 Map System: North American Datum 1983 Geo Datum: Map Zone:

New Mexico Eastern Zone

System Datum: Mean Sea Level

Using geodetic scale factor

Site Chincoteague 8-5 Fed Com

Northing: 417,469.39 usft Site Position: Latitude: 32° 8' 46.075 N From: Мар Easting: 736,452.27 usft Longitude: 103° 42' 10.477 W **Position Uncertainty:** 0.00 usft Slot Radius: 13-3/16 " **Grid Convergence:** 0.34 °

Well #521H **Well Position** +N/-S 0.00 usft Northing: 417,469.39 usft Latitude: 32° 8' 46.075 N +E/-W 0.00 usft Easting: 736,452.27 usft Longitude: 103° 42' 10.477 W 0.00 usft Wellhead Elevation: 0.00 usft **Ground Level:** 3,440.00 usft **Position Uncertainty**

ОН Wellbore Magnetics **Model Name** Sample Date Declination Dip Angle Field Strength (°) (°) (nT) **HDGM** 11/7/2019 6.63 59.75 47,781.90000000

ОН Design Audit Notes: ACTUAL Version: 1.0 Phase: Tie On Depth: 0.00 Depth From (TVD) Vertical Section: +N/-S +E/-W Direction (usft) (usft) (usft) (bearing) 0.00 0.00 0.00 359.58

Survey Program Date 12/6/2019 From To (usft) (usft) Survey (Wellbore) **Tool Name** Description OWSG MWD + HDGM 111.00 15,468.00 SDI Survey #1 (OH) MWD+HDGM

Survey										
Measu Dept (usfi	:h	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	11.00	0.48	102.04	111.00	-0.10	0.45	-0.10	0.43	0.43	0.00
20	01.00	0.48	238.78	201.00	-0.37	0.50	-0.37	0.99	0.00	151.93
29	91.00	0.70	231.74	290.99	-0.91	-0.25	-0.90	0.26	0.24	-7.82
38	82.00	0.65	241.10	381.99	-1.50	-1.14	-1.49	0.13	-0.05	10.29
4	73.00	0.87	245.19	472.98	-2.04	-2.22	-2.02	0.25	0.24	4.49
56	35.00	0.97	263.40	564.97	-2.42	-3.63	-2.40	0.33	0.11	19.79
65	55.00	1.04	253.38	654.95	-2.74	-5.17	-2.71	0.21	0.08	-11.13
74	44.00	1.16	267.15	743.94	-3.02	-6.84	-2.97	0.33	0.13	15.47
7	72.00	1.02	266.90	771.93	-3.05	-7.37	-2.99	0.50	-0.50	-0.89



Survey Report



Company: Devon Energy

Project: Lea County, NM (NAD83 NME) Site: Chincoteague 8-5 Fed Com

Well: #521H Wellbore: ОН ОН

Design:

Local Co-ordinate Reference:

TVD Reference: KB=24' @ 3464.00usft (Cactus 167) MD Reference: KB=24' @ 3464.00usft (Cactus 167)

Well #521H

North Reference:

Survey Calculation Method: Minimum Curvature

Database: Midland

Measured Depth (usft)	Inclination	Azimuth	Vertical Depth (usft)	+N/-S	+E/-W	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
	(°)	(bearing)		(usft)	(usft)				
884.00	0.93	286.17	883.92	-2.85	-9.24	-2.78	0.30	-0.08	17.21
975.00	1.00	290.25	974.90	-2.37	-10.70	-2.29	0.11	0.08	4.48
1,065.00	1.01	280.81	1,064.89	-1.95	-12.21	-1.86	0.18	0.01	-10.49
1,156.00	1.09	277.50	1,155.87	-1.68	-13.86	-1.58	0.11	0.09	-3.64
1,247.00	1.10	274.95	1,246.86	-1.49	-15.59	-1.38	0.05	0.01	-2.80
1,339.00	1.21	274.93	1,338.84	-1.34	-17.43	-1.21	0.12	0.12	-0.02
1,431.00	0.74	248.82	1,430.83	-1.47	-18.96	-1.33	0.69	-0.51	-28.38
1,523.00	0.77	205.69	1,522.82	-2.24	-19.78	-2.09	0.60	0.03	-46.88
1,613.00	0.88	198.92	1,612.81	-3.44	-20.26	-3.29	0.16	0.12	-7.52
1,709.00	0.81	196.16	1,708.80	-4.79	-20.69	-4.63	0.08	-0.07	-2.88
1,804.00	0.77	196.21	1,803.79	-6.04	-21.06	-5.89	0.04	-0.04	0.05
1,899.00	0.48	176.05	1,898.78	-7.05	-21.21	-6.90	0.38	-0.31	-21.22
1,995.00	1.14	181.14	1,994.77	-8.41	-21.20	-8.25	0.69	0.69	5.30
2,090.00	2.30	185.21	2,089.73	-11.25	-21.39	-11.10	1.23	1.22	4.28
2,185.00	4.13	193.30	2,184.58	-16.48	-22.35	-16.32	1.98	1.93	8.52
2,281.00	4.95	193.62	2,280.27	-23.87	-24.12	-23.69	0.85	0.85	0.33
2,376.00	6.35	196.26	2,374.81	-32.90	-26.56	-32.70	1.50	1.47	2.78
2,471.00	8.45	199.76	2,469.01	-44.51	-30.39	-44.29	2.26	2.21	3.68
2,566.00	10.26	204.18	2,562.75	-58.80	-36.21	-58.53	2.05	1.91	4.65
2,661.00	10.47	204.55	2,656.20	-74.37	-43.27	-74.05	0.23	0.22	0.39
2,755.00	10.60	205.62	2,748.61	-89.93	-50.55	-89.56	0.25	0.14	1.14
2,850.00	10.99	206.76	2,841.93	-105.90	-58.41	-105.47	0.47	0.41	1.20
2,945.00	10.59	205.12	2,935.25	-121.89	-66.19	-121.40	0.53	-0.42	-1.73
3,041.00	10.95	207.66	3,029.56	-137.95	-74.17	-137.40	0.62	0.38	2.65
3,136.00	11.15	209.39	3,122.80	-153.95	-82.87	-153.33	0.41	0.21	1.82
3,230.00	11.19	209.76	3,215.02	-169.78	-91.85	-169.11	0.09	0.04	0.39
3,326.00	10.68	209.33	3,309.28	-185.62	-100.83	-184.88	0.54	-0.53	-0.45
3,422.00	10.18	211.01	3,403.69	-200.65	-109.56	-199.84	0.61	-0.52	1.75
3,517.00	10.47	207.44	3,497.15	-215.51	-117.87	-214.64	0.74	0.31	-3.76
3,612.00	9.99	207.86	3,590.64	-230.45	-125.69	-229.53	0.51	-0.51	0.44
3,707.00	10.92	207.44	3,684.06	-245.72	-133.69	-244.74	0.98	0.98	-0.44
3,802.00	10.50	203.36	3,777.41	-261.66	-141.27	-260.61	0.91	-0.44	-4.29
3,898.00	10.43	201.66	3,871.81	-277.76	-147.95	-276.67	0.33	-0.07	-1.77
3,993.00	9.80	201.81	3,965.34	-293.26	-154.12	-292.12	0.66	-0.66	0.16
4,089.00	10.63	199.41	4,059.81	-309.20	-160.10	-308.02	0.97	0.86	-2.50
4,184.00	10.98	197.20	4,153.13	-326.11	-165.69	-324.88	0.57	0.37	-2.33
4,104.00	11.47	194.23	4,133.13	-343.90	-170.69	-342.64	0.80	0.57	-2.33 -3.13
4,279.00	11.47	202.19	4,339.49			-342.04 -360.19		-0.44	8.38
4,374.00				-361.49 377.03	-176.45 183.07		1.69		
4,469.00 4,565.00	10.46 9.97	201.68 201.35	4,432.82 4,527.30	-377.93 -393.77	-183.07 -189.32	-376.58 -392.37	0.63 0.51	-0.62 -0.51	-0.54 -0.34
4,565.00	5.57	201.33	4,027.30	- 033.11	-108.32	-382.31	0.51	-0.51	-0.34
4,623.00	9.92	201.89	4,584.43	-403.08	-193.01	-401.66	0.18	-0.09	0.93
4,739.00	10.42	212.89	4,698.62	-421.17	-202.43	-419.67	1.73	0.43	9.48
4,834.00	10.63	214.16	4,792.02	-435.63	-212.01	-434.07	0.33	0.22	1.34



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Site: Chincoteague 8-5 Fed Com

Well: #521H Wellbore: OH Design: OH Local Co-ordinate Reference:

 TVD Reference:
 KB=24' @ 3464.00usft (Cactus 167)

 MD Reference:
 KB=24' @ 3464.00usft (Cactus 167)

Well #521H

North Reference: Gri

Survey Calculation Method: Minimum Curvature

Database: Midland

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (usft)	Inclination (°)	Azimuth (bearing)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
5,025.00) 11.15	216.98	4,979.80	-464.59	-231.47	-462.88	1.39	1.02	5.13
5,120.00	13.32	217.28	5,072.64	-480.64	-243.62	-478.84	2.29	2.28	0.32
5,215.00	14.26	211.50	5,164.90	-499.32	-256.37	-497.43	1.75	0.99	-6.08
5,309.00		210.89	5,256.04	-519.02	-268.30	-517.04	0.23	-0.16	-0.65
5,405.00	13.14	208.40	5,349.34	-538.67	-279.50	-536.60	1.18	-1.01	-2.59
5,500.00) 12.09	208.35	5,442.04	-556.92	-289.36	-554.78	1.11	-1.11	-0.05
5,596.00		205.21	5,535.99	-574.55	-298.27	-572.35	0.80	-0.44	-3.27
5,691.00		202.12	5,629.17	-591.45	-305.69	-589.19	1.16	-0.98	-3.25
5,786.00		203.21	5,722.59	-607.40	-312.35	-605.09	0.58	-0.54	1.15
5,882.00		203.41	5,817.07	-623.00	-319.07	-620.65	0.08	-0.07	0.21
5,977.00) 10.29	208.40	5,910.56	-638.16	-326.44	-635.75	0.94	0.14	5.25
6,072.00		212.88	6,003.82	-653.70	-335.70	-651.22	1.72	1.46	4.72
6,168.00		215.14	6,097.96	-669.32	-346.22	-666.77	0.88	-0.75	2.35
6,262.00		213.22	6,190.40	-683.39	-355.79	-680.76	1.19	-1.13	-2.04
6,357.00		214.06	6,284.03	-696.76	-364.69	-694.07	0.38	-0.35	0.88
6,452.00	9.19	210.08	6,377.76	-709.87	-372.92	-707.12	0.79	-0.40	-4.19
6,546.00		211.12	6,470.16	-724.71	-381.72	-721.90	2.96	2.96	1.11
6,641.00	11.92	212.59	6,563.10	-741.41	-392.09	-738.52	0.32	-0.05	1.55
6,736.00		213.46	6,656.08	-757.76	-402.72	-754.79	0.25	-0.16	0.92
6,830.00		203.13	6,748.16	-774.35	-411.68	-771.31	2.23	-0.33	-10.99
6,926.00) 11.53	197.08	6,842.24	-792.29	-418.24	-789.21	1.26	0.07	-6.30
7,021.00	11.07	197.26	6,935.40	-810.08	-423.74	-806.95	0.49	-0.48	0.19
7,117.00	10.24	197.18	7,029.74	-827.03	-428.99	-823.87	0.86	-0.86	-0.08
7,212.00		197.95	7,123.32	-842.62	-433.92	-839.42	0.71	-0.69	0.81
7,308.00		197.93	7,218.08	-857.26	-438.66	-854.02	0.74	-0.74	-0.02
7,403.00	9.50	202.58	7,311.87	-871.47	-443.93	-868.19	1.02	0.66	4.89
7,496.00		205.59	7,403.56	-885.62	-450.26	-882.30	0.58	0.22	3.24
7,591.00		205.91	7,497.27	-899.69	-457.04	-896.32	0.50	-0.49	0.34
7,686.00		205.93	7,591.14	-912.82	-463.43	-909.40	0.82	-0.82	0.02
7,781.00		205.22	7,685.15	-925.14	-469.32	-921.68	0.40	-0.39	-0.75
7,876.00	7.96	202.95	7,779.22	-937.24	-474.73	-933.73	0.36	-0.13	-2.39
7,971.00	7.51	202.55	7,873.36	-949.03	-479.68	-945.49	0.48	-0.47	-0.42
8,065.00	5.85	197.76	7,966.72	-959.27	-483.49	-955.70	1.86	-1.77	-5.10
8,160.00	3.09	234.99	8,061.44	-965.35	-487.07	-961.75	4.07	-2.91	39.19
8,256.00	1.09	230.67	8,157.37	-967.41	-489.90	-963.79	2.09	-2.08	-4.50
8,351.00	0.72	218.51	8,252.36	-968.45	-490.97	-964.83	0.44	-0.39	-12.80
8,446.00	0.70	210.72	8,347.35	-969.42	-491.63	-965.79	0.10	-0.02	-8.20
8,509.00		337.84	8,410.35	-969.33	- 492.00	-965.70	2.16	0.19	201.78
8,603.00	10.23	358.47	8,503.81	-960.34	-492.48	-956.71	10.07	10.01	21.95
8,650.00		354.14	8,549.55	-949.65	-493.26	-946.01	12.82	12.66	-9.21
8,699.00	22.08	355.63	8,595.82	-933.66	-494.66	-930.01	12.08	12.04	3.04
8,746.00	27.88	358.78	8,638.41	-913.85	-495.57	-910.19	12.66	12.34	6.70
8,794.00	33.11	2.02	8,679.76	-889.51	-495.34	-885.85	11.42	10.90	6.75



Survey Report



Company: Devon Energy

Project: Lea County, NM (NAD83 NME)
Site: Chincoteague 8-5 Fed Com

Well: #521H Wellbore: OH Design: OH Local Co-ordinate Reference:

 TVD Reference:
 KB=24' @ 3464.00usft (Cactus 167)

 MD Reference:
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North Reference: Grid

Survey Calculation Method: Minimum Curvature

Database: Midland

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Measu Dept (usf	th	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,8	41.00	38.34	2.88	8,717.90	-862.10	-494.16	-858.45	11.18	11.13	1.83
8,8	89.00	43.90	0.85	8,754.05	-830.56	-493.16	-826.93	11.91	11.58	-4.23
8,9	36.00	48.35	358.61	8,786.62	-796.70	-493.35	-793.06	10.07	9.47	-4.77
	85.00	51.72	358.33	8,818.09	-759.16	-494.35	-755.52	6.89	6.88	-0.57
9,0	32.00	55.82	358.26	8,845.86	-721.27	-495.48	-717.62	8.72	8.72	-0.15
	80.00	60.18	358.37	8,871.29	-680.59	-496.68	-676.93	9.09	9.08	0.23
9,1	27.00	63.22	358.58	8,893.57	-639.23	-497.78	-635.56	6.48	6.47	0.45
9,1	74.00	66.71	359.44	8,913.45	-596.66	-498.51	-592.99	7.61	7.43	1.83
	22.00	69.27	0.48	8,931.44	-552.16	-498.53	-548.49	5.70	5.33	2.17
	70.00	71.29	1.49	8,947.64	-506.99	-497.76	-503.32	4.65	4.21	2.10
	18.00	74.58	1.76	8,961.72	- 461.12	-496.45	-457.47	6.88	6.85	0.56
	65.00	76.76	0.95	8,973.35	-415.60	-495.38	-411.96	4.93	4.64	-1.72
	96.88	79.81	0.94	8,979.83	-384.40	-494.86	-380.76	9.55	9.55	-0.02
FTP[C	Chin#52	1H]								
9,4	12.00	81.25	0.94	8,982.32	-369.48	-494.62	-365.85	9.55	9.55	-0.02
9,4	60.00	83.55	0.82	8,988.66	-321.91	-493.89	-318.29	4.80	4.79	-0.25
	55.00	89.33	0.38	8,994.56	-227.14	-492.90	-223.52	6.10	6.08	-0.46
9,6	50.00	91.14	0.21	8,994.17	-132.15	-492.41	-128.54	1.91	1.91	-0.18
9,7	45.00	89.77	358.51	8,993.42	-37.16	-493.47	-33.55	2.30	-1.44	-1.79
	40.00	90.44	357.72	8,993.24	57.78	-496.59	61.42	1.09	0.71	-0.83
	35.00	88.93	359.04	8,993.76	152.74	-499.28	156.39	2.11	-1.59	1.39
	31.00	88.49	357.75	8,995.93	248.67	-501.97	252.35	1.42	-0.46	-1.34
	25.00	89.09	356.00	8,997.91	342.51	-507.09	346.22	1.97	0.64	-1.86
10,2	18.00	88.39	357.38	8,999.96	435.33	-512.46	439.07	1.66	-0.75	1.48
10,3	14.00	88.69	359.02	9,002.40	531.25	-515.47	535.01	1.74	0.31	1.71
	09.00	89.83	358.04	9,003.63	626.21	-517.91	629.99	1.58	1.20	-1.03
	04.00	90.20	0.94	9,003.60	721.19	-518.75	724.97	3.08	0.39	3.05
	00.00	91.34	0.59	9,002.31	817.17	-517.47	820.94	1.24	1.19	-0.36
10,6	94.00	89.19	0.74	9,001.88	911.16	-516.38	914.92	2.29	-2.29	0.16
	90.00	89.09	0.64	9,003.32	1,007.14	-515.23	1,010.89	0.15	-0.10	-0.10
, .	85.00	90.50	0.03	9,003.66	1,102.14	-514.67	1,105.88	1.62	1.48	-0.64
	80.00	88.99	0.99	9,004.08	1,197.13	-513.82	1,200.86	1.88	-1.59	1.01
	97.00	89.46	0.52	9,005.67	1,314.11	-512.28	1,317.83	0.57	0.40	-0.40
11,1	92.00	87.51	3.55	9,008.18	1,409.00	-508.91	1,412.69	3.79	-2.05	3.19
	87.00	86.61	3.84	9,013.05	1,503.67	-502.80	1,507.32	1.00	-0.95	0.31
11,3	82.00	86.68	4.20	9,018.61	1,598.28	-496.15	1,601.87	0.39	0.07	0.38
	76.00	88.46	2.63	9,022.60	1,692.02	-490.56	1,695.57	2.52	1.89	-1.67
	10.48	88.37	2.37	9,023.55	1,726.46	-489.05	1,730.00	0.79	-0.25	-0.75
	Chin#52	-								
11,5	72.00	88.22	1.91	9,025.38	1,787.90	-486.76	1,791.42	0.79	-0.25	-0.75
11,6	67.00	88.93	359.40	9,027.74	1,882.86	-485.67	1,886.37	2.74	0.75	-2.64
11,7	63.00	89.19	359.20	9,029.31	1,978.84	-486.84	1,982.36	0.34	0.27	-0.21
11,8	57.00	89.06	359.34	9,030.75	2,072.82	-488.04	2,076.34	0.20	-0.14	0.15
11,9	52.00	89.09	359.26	9,032.28	2,167.80	-489.20	2,171.33	0.09	0.03	-0.08



Survey Report



Company: Devon Energy

15,815.36

91.27

1.52

8,979.38

Project: Lea County, NM (NAD83 NME)
Site: Chincoteague 8-5 Fed Com

Well: #521H Wellbore: OH Local Co-ordinate Reference:

 TVD Reference:
 KB=24' @ 3464.00usft (Cactus 167)

 MD Reference:
 KB=24' @ 3464.00usft (Cactus 167)

Well #521H

Minimum Curvature

North Reference: Gri

Survey Calculation Method: Minimum

Database: Midland

sign: OF	1			Database:			Midland		
vey									
Measured Depth (usft)	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,047.00	89.26	359.15	9,033.65	2,262.78	-490.52	2,266.32	0.21	0.18	-0.12
12 142 00	90.33	250.00	0.024.92	0.057.76	400.14	0.064.04	0.29	0.07	0.07
12,142.00	89.33	358.89	9,034.82	2,357.76	-492.14 404.05	2,361.31	0.28	0.07	-0.27
12,237.00	89.29	358.45	9,035.96	2,452.73	-494.35	2,456.29	0.47	-0.04	-0.46
12,331.00	89.60	358.68	9,036.87	2,546.69	-496.70	2,550.27	0.41	0.33	0.24
12,427.00	89.60	358.36	9,037.54	2,642.66	-499.18	2,646.25	0.33	0.00	-0.33
12,522.00	89.63	358.06	9,038.18	2,737.61	-502.15	2,741.22	0.32	0.03	-0.32
12,616.00	89.73	357.62	9,038.71	2,831.54	-505.69	2,835.17	0.48	0.11	-0.47
12,712.00	89.66	357.74	9,039.22	2,927.46	-509.58	2,931.12	0.14	-0.07	0.13
12,807.00	89.06	357.74	9,040.28	3,022.38	-513.32	3,026.06	0.63	-0.63	0.00
12,902.00	88.42	357.26	9,042.37	3,117.27	-517.47	3,120.98	0.84	-0.67	-0.51
12,998.00	87.72	356.76	9,045.60	3,213.08	-522.47	3,216.83	0.90	-0.73	-0.52
13,093.00	87.62	358.03	9,049.46	3,307.90	-526.79	3,311.68	1.34	-0.11	1.34
13,188.00	89.56	359.67	9,051.80	3,402.85	-528.69	3,406.63	2.67	2.04	1.73
13,284.00	89.50	359.71	9,052.59	3,498.84	-529.21	3,502.63	0.08	-0.06	0.04
13,379.00	91.58	0.79	9,051.69	3,593.83	-528.80	3,597.61	2.47	2.19	1.14
13,474.00	91.58	0.29	9,049.07	3,688.79	-527.90	3,692.56	0.53	0.00	-0.53
13,512.48	91.62	0.34	9,048.00	3,727.26	-527.69	3,731.02	0.17	0.11	0.14
Ap2[Chin#5	521H]								
13,569.00	91.68	0.42	9,046.37	3,783.75	-527.31	3,787.52	0.17	0.11	0.14
13,663.00	91.58	0.82	9,043.70	3,877.71	-526.30	3,881.46	0.44	-0.11	0.43
13,758.00	91.41	0.91	9,041.22	3,972.66	-524.86	3,976.41	0.20	-0.18	0.09
13,852.00	93.09	0.23	9,037.53	4,066.58	-523.93	4,070.31	1.93	1.79	-0.72
13,948.00	93.22	0.04	9,032.25	4,162.44	-523.70	4,166.16	0.24	0.14	-0.20
14,043.00	93.43	0.25	9,026.74	4,257.28	-523.46	4,261.00	0.31	0.22	0.22
14,138.00	91.61	0.01	9,022.56	4,352.18	-523.25	4,355.90	1.93	-1.92	-0.25
14,233.00	90.70	359.69	9,020.64	4,447.16	-523.50	4,450.88	1.02	-0.96	-0.34
14,329.00	91.21	359.91	9,019.04	4,543.15	-523.83	4,546.86	0.58	0.53	0.23
14,424.00	90.81	359.64	9,017.37	4,638.13	-524.20	4,641.85	0.51	-0.42	-0.28
14,520.00	91.07	359.48	9,015.80	4,734.11	-524.94	4,737.84	0.32	0.27	-0.17
14,614.00	90.80	358.84	9,014.26	4,828.09	-526.32	4,831.82	0.74	-0.29	-0.68
14,710.00	91.47	358.56	9,012.36	4,924.05	-528.50	4,927.79	0.76	0.70	-0.29
14,805.00	92.52	358.93	9,009.05	5,018.97	-530.58	5,022.72	1.17	1.11	0.39
14,901.00	93.69	358.96	9,003.85	5,114.81	-532.34	5,118.57	1.22	1.22	0.03
14,996.00	91.84	0.26	8,999.27	5,209.69	-532.99	5,213.45	2.38	-1.95	1.37
15,091.00	91.65	0.36	8,996.38	5,304.64	-532.47	5,308.40	0.23	-0.20	0.11
15,187.00	92.32	359.74	8,993.05	5,400.58	-532.39	5,404.34	0.95	0.70	-0.65
15,283.00	91.68	357.18	8,989.70	5,496.48	-534.97	5,500.26	2.75	-0.67	-2.67
15,378.00	90.34	354.41	8,988.03	5,591.20	-541.93	5,595.02	3.24	-1.41	-2.92
15,473.00	90.84	354.90	8,987.05	5,685.78	-550.78	5,689.67	0.74	0.53	0.52
15,568.00	91.78	358.07	8,984.88	5,780.56	-556.60	5,784.49	3.48	0.99	3.34
15,663.00	91.18	359.59	8,982.42	5,875.51	-558.54	5,879.45	1.72	-0.63	1.60
15,759.00	91.07	1.47	8,980.54	5,971.48	-557.65	5,975.41	1.96	-0.11	1.96
45.045.00									

-556.18

6,031.73

0.37

0.36

0.09

6,027.81



Survey Report



Company: Devon Energy

Project: Lea County, NM (NAD83 NME)
Site: Chincoteague 8-5 Fed Com

Well: #521H Wellbore: OH Design: OH Local Co-ordinate Reference:

Survey Calculation Method:

TVD Reference:
MD Reference:
North Reference:

Well #521H

KB=24' @ 3464.00usft (Cactus 167) KB=24' @ 3464.00usft (Cactus 167)

Grid

Minimum Curvature

Database: Midland

Measured Depth (usft)	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Ap3[Chin#5	21H]								
15,854.00	91.41	1.56	8,978.48	6,066.43	-555.14	6,070.33	0.37	0.36	0.09
15,949.00	91.14	2.12	8,976.37	6,161.35	-552.09	6,165.24	0.65	-0.28	0.59
16,044.00	90.54	1.28	8,974.97	6,256.30	-549.28	6,260.16	1.09	-0.63	-0.88
16,115.07	90.36	1.15	8,974.42	6,327.35	-547.77	6,331.20	0.31	-0.25	-0.18
Ap4[Chin#5	21H]								
16,139.00	90.30	1.11	8,974.28	6,351.28	-547.29	6,355.12	0.31	-0.25	-0.18
16,234.00	90.54	1.41	8,973.58	6,446.25	-545.21	6,450.08	0.40	0.25	0.32
16,329.00	90.03	0.50	8,973.11	6,541.24	-543.62	6,545.05	1.10	-0.54	-0.96
16,424.00	89.83	0.65	8,973.22	6,636.23	-542.67	6,640.03	0.26	-0.21	0.16
16,519.00	90.03	0.32	8,973.34	6,731.23	-541.86	6,735.02	0.41	0.21	-0.35
16,614.00	89.70	0.03	8,973.56	6,826.23	-541.57	6,830.01	0.46	-0.35	-0.31
16,709.00	90.07	0.48	8,973.76	6,921.23	-541.15	6,925.01	0.61	0.39	0.47
16,804.00	90.54	0.63	8,973.25	7,016.22	-540.23	7,019.99	0.52	0.49	0.16
16,898.00	90.97	0.72	8,972.01	7,110.20	-539.12	7,113.96	0.47	0.46	0.10
16,994.00	91.34	0.85	8,970.08	7,206.18	-537.81	7,209.92	0.41	0.39	0.14
17,034.00	91.48	0.82	8,969.09	7,246.16	-537.23	7,249.90	0.36	0.35	-0.08
FINAL MWD	Survey (17034.	00' MD)							
17,099.00	91.48	0.82	8.967.41	7.311.13	-536.30	7,314.87	0.00	0.00	0.00

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coord +N/-S (usft)	dinates +E/-W (usft)	Comment	
17,034.0 17,099.0	,	7,246.16 7,311.13	-537.23 -536.30	FINAL MWD Survey (17034.00' MD) FINAL Proj. to Bit (17099.00' MD)	

Checked By:	Approved By:	Date:	