Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 7/20/2020 - NMOCD

FORM APPROVED

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OMB NO.	1004-0137
Expires: Ianı	pary 31 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM138893

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Gas Well ☐ Other				8. Well Name and No. GIPPLE FED COM 214H			
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com				9. API Well No. 30-025-46671-00-X1			
3a. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401  3b. Phone No. (include area code) Ph: 720-360-4028				10. Field and Pool or Exploratory Area UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 33 T24S R35E SESE 175FSL 720FEL 32.167210 N Lat, 103.366234 W Lon				LEA COUNTY, NM			
12. CHECK THE AP	PPROPRIATE BOX(ES) TO IN	IDICATE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		ntion	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Tempora	arily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	■ Water D	isposal			
<ul> <li>13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.</li> <li>3/17/2020: Drill 6 3/4 inch production hole to 22703 ft.</li> <li>3/30/2020: Run 5 1/2 inch 23 lb P-110 csg to 11365 ft MD. Switch over to 5 inch 18 lb P-110 csg and run to 22687 ft MD. Pump 40 bbls Mud spacer and 139 bbls of MRF fluid, followed by 1321 sks tail cmt at 15.8 ppg. Dropped plug and displace with 420 bbls of brine and 20 bbls of freshwater. 40 bbls mud spacer back, 70 bbls MRF, last 40 bbls traces of cmt and MRF back to surface.</li> <li>Production Csg Detail: Date 3/30/2020, Fluid Type Oil Based, Csg size 5.5 inch, weight 23 lb, Grade P-110, Est TOC 0 ft, Depth set 11365 ft MD.</li> <li>Production Csg Liner Detail: Date 3/30/2020, Fluid Type Oil Based, Csg size 5 inch, weight 18 lb, Grade P-110, Est TOC 0 ft, Depth set 22687 ft MD.</li> <li>14. Thereby certify that the foregoing is true and correct.</li> </ul>							
Electronic Submission #509236 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/01/2020 (20PP1907SE)							
Name(Printed/Typed) BILL RAM	SEY	Title REGUL	ATORY ANA	ALYST			
Signature (Electronic S	Submission)	Date 04/01/20	020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED	JONATHO TitlePETROEL	N SHEPARI UM ENGINE		Date 07/17/2020		
Conditions of approval, if any, are attached certify that the applicant holds legal or eques which would entitle the applicant to condu		Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to ma	ke to any department or a	gency of the United		

## Additional data for EC transaction #509236 that would not fit on the form

## 32. Additional remarks, continued

3/28/2020: Drilled to TD at 22703 ft MD, 12411 ft TVD. Plug Back Measured Depth at 22645 ft MD, 12413 ft TVD. Rig Release Gipple Fed Com 214H on 4/1/2020 at 4:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #509236

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

NMNM138893 Lease: NMNM138893

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 730-360-4028 Ph: 7204603316

BILL RAMSEY REGULATORY ANALYST **BILL RAMSEY** Admin Contact:

**REGULATORY ANALYST** E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 730-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 730-360-4028 Ph: 720-360-4028

Location:

State: County: NM LEA NM LEA

Field/Pool: WC-025 G-09 S243532M;WOLF UNDESIGNATED

GIPPLE FED COM 214H Sec 33 T24S R35E SESE 175FNL 720FEL Well/Facility:

GIPPLE FED COM 214H Sec 33 T24S R35E SESE 175FSL 720FEL 32.167210 N Lat, 103.366234 W Lon 32.167210 N Lat, 103.366234 W Lon