Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM26394	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well □ Gas Well □ Other					8. Well Name and No. GREEN DRAKE 21 FED COM 708H	
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-47178-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702	o. (include area code) 36-3600					
4. Location of Well (Footage, Sec			11. County or Parish,	State		
Sec 21 T25S R33E SWSE 32.109543 N Lat, 103.5757	020 - NMOCD	OCD				
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing	-	Iraulic Fracturing	□ Reclam		U Well Integrity
	Casing Repair	_	v Construction			Other Drilling Operations
☐ Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	 Temporarily Abandon Water Disposal 		
 Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for 7-4-2020 8-3/4" hole 	onally or recomplete horizontally work will be performed or provide ved operations. If the operation re Abandonment Notices must be fi	, give subsurface e the Bond No. o esults in a multip	locations and measure n file with BLM/BIA le completion or reco	red and true ve . Required su mpletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
7-4-2020 Intermediate Hole Casing shoe @ 11,807' MD Ran 7-5/8", 29.7#, HCP-110 Stage 1: Cement w/ 405 sx Test casing to 2,600 psi for Stage 2: Bradenhead sque Stage 3: Top out w/ 402 sx Echometer Resume drilling) MO-FXL Class H(1.18 yld, 15.6 ppg 30 min - good. Did not circ eze w/ 1,000 sx Class C (1. Class C (1.36 yld, 14.8 ppg) cement to su 52 yld, 14.8 p	pg)	-		
7-12-2020 6-3/4" hole Entered 7/23/2020 - PM NMOCD 7-12-2020 Production Hole @ 19,958' MD, 12,451' TVD						
14. I hereby certify that the foregoin	Electronic Submission #	URCES INCOR	PORATED, sent t	o the Hobbs	-	
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR			
Signature (Electronic Submission)			Date 07/15/20)20		
	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 07/21/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a nt statements or representations a	a crime for any p s to any matter w	erson knowingly and vithin its jurisdiction.	willfully to m	ake to any department or	agency of the United
(Instructions on page 2) ** BLM RE	VISED ** BLM REVISE	D ** BLM R	EVISED ** BLN		D ** BLM REVISEI	

Additional data for EC transaction #521960 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 19,946' MD, 12,452' TVD Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,283') (MJ @ 16,871') Ran 5-1/2", 20#, ICYP-110 TLW (11,283' - 11,863') Ran 5-1/2", 20#, ICYP-110 TXP (11,863' - 19,946') Lead Cement w/ 720 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,895' by Calc. RR 7-13-2020. Waiting on CBL. Completion to follow

Revised for API #ON ORIGINAL INT CASING SUNDRY and to Correct location footage

Revisions to Operator-Submitted EC Data for Sundry Notice #521960

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM26394	NMNM26394
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98180 WC-025 G-09 S253309	WC025G09S253309P-UP WOLFCAMP
Well/Facility:	GREEN DRAKE 21 FED COM 708H Sec 21 T25S R33E 270FSL 2143FEL	GREEN DRAKE 21 FED COM 708H Sec 21 T25S R33E SWSE 270FSL 2143FEL 32.109543 N Lat, 103.575714 W Lon