

| | | |
|--|--|--------------------------------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 |
|--|--|--------------------------------------|

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|--|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name <p style="text-align: center;">SAVAGE 2 STATE COM</p> 6. Well Number: <p style="text-align: center;">702H</p> |
|---|--|

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC** 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat
WC025 G09 S253309P; UPR WOLFCAMP *KZ*

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | C | 2 | 25S | 32E | | 505 | NORTH | 1671 | WEST | LEA |
| BH: | N | 2 | 25S | 32E | | 110 | SOUTH | 1568 | WEST | LEA |

| | | | | |
|--|--|--|--|--|
| 13. Date Spudded 09/12/2019 | 14. Date T.D. Reached 11/12/2019 | 15. Date Rig Released 11/14/2019 | 16. Date Completed (Ready to Produce) 07/01/2020 | 17. Elevations (DF and RKB, RT, GR, etc.) 3520' GR |
| 18. Total Measured Depth of Well MD 17,107' TVD 12,270' | 19. Plug Back Measured Depth MD 17,107' TVD 12,270' | 20. Was Directional Survey Made? YES | 21. Type Electric and Other Logs Run None | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,470- 17,107' **NSL-7936**

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------|---------------|
| 9 5/8" | 40# J-55 | 1,021' | 12 1/4" | 525 CL C/CIRC | |
| 7 5/8" | 29.7# ECP 110 | 11,695 | 8 3/4" | 1442 CL C & H/SURF | |
| 5 1/2" | 20# HCP 110 | 17,107' | 6 3/4" | 515 CL H TOC 6956' | CBL |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

| | | |
|--|---|---|
| 26. Perforation record (interval, size, and number) <p style="text-align: center;">12,470-17,107' 3 1/8", 960 HOLES</p> | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 12,470-17,107' | FRAC W/11,966,943 lbs proppant, 176,113 bbls load fld |

28. PRODUCTION

| | | |
|--|--|---|
| Date First Production 07/01/2020 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | Well Status (<i>Prod. or Shut-in</i>) Producing |
|--|--|---|

| | | | | | | | |
|-----------------------------------|---------------------------|-------------------------|------------------------|--------------------------|--------------------------|-----------------------------|--------------------------------|
| Date of Test 07/07/2020 | Hours Tested 24 | Choke Size 52 | Prod'n For Test Period | Oil - Bbl 2536 | Gas - MCF 6653 | Water - Bbl. 4893 | Gas - Oil Ratio 2623 |
|-----------------------------------|---------------------------|-------------------------|------------------------|--------------------------|--------------------------|-----------------------------|--------------------------------|

| | | | | | | |
|--------------------|--------------------------------|-------------------------|------------|-----------|--------------|---|
| Flow Tubing Press. | Casing Pressure 2073 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) 45 |
|--------------------|--------------------------------|-------------------------|------------|-----------|--------------|---|

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) 30. Test Witnessed By
SOLD

31. List Attachments **C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

| | | | | |
|---|------------------------------------|--------------|-------------------|---|
| Latitude | | Longitude | | NAD 1927 1983 |
| <i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> | | | | |
| Signature | <i>Kay Maddox</i> | Printed Name | Kay Maddox | Title Senior Regulatory Specialist Date 07/15/2020 |
| E-mail Address | kay_maddox@eogresources.com | | | |

