

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011  1. WELL API NO. <div style="text-align: right; font-weight: bold; font-size: 1.2em;">30-025-46348</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">SAVAGE 2 STATE COM</div> 6. Well Number:  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">707H</div>
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator                      **EOG RESOURCES INC**                      9. OGRID                      **7377**

10. Address of Operator                      **PO BOX 2267 MIDLAND, TEXAS 79702**                      11. Pool name or Wildcat  

WC025 G09 S253309P; UPR WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	A	2	25S	32E		385	NORTH	1228	EAST	LEA
<b>BH:</b>	P	2	25S	32E		110	SOUTH	333	EAST	LEA

13. Date Spudded <b>09/14/2019</b>	14. Date T.D. Reached <b>10/27/2019</b>	15. Date Rig Released <b>10/29/2019</b>	16. Date Completed (Ready to Produce) <b>07/01/2020</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3543' GR</b>
18. Total Measured Depth of Well <b>MD 17,250'    TVD 12,355'</b>	19. Plug Back Measured Depth <b>MD 17,231'    TVD 12,355'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>None</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**WOLFCAMP 13,121 - 17,231'** SL

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1,094'	12 1/4"	560 CL C/CIRC	
7 5/8"	29.7# ECP 110	11,762'	8 3/4"	1450 CL C & H/SURF	
5 1/2"	20# HCP 110	17,250'	6 3/4"	530 CL H TOC 9390	CBL

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">13,121 - 17,231'    3 1/8", 840 HOLES</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 13,121-17,231'    FRAC W/10,080,939 lbs proppant, 149,479 bbls load fld
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**28. PRODUCTION**

Date First Production <b>07/01/2020</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>07/03/2020</b>	<b>24</b>	<b>40</b>		<b>2342</b>	<b>6127</b>	<b>4181</b>	<b>2616</b>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )
	<b>2906</b>					<b>45</b>

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)                      30. Test Witnessed By  
**SOLD**  

31. List Attachments  
**C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude                      Longitude                      NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Printed Name **Kay Maddox** Title **Senior Regulatory Specialist** Date **07/20/2020**

E-mail Address **kay\_maddox@eogresources.com**

