

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Rec'd 8/6/2020 - NMOCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM15684	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES INCORPORATED				8. Lease Name and Well No. STONEWALL 28 FED COM 314H	
3. Address PO BOX 2267 MIDLAND, TX 79702				9. API Well No. 30-025-44875-00-S1	
3a. Phone No. (include area code) Ph: 432-686-3658				10. Field and Pool, or Exploratory RED HILLS-BONE SPRING, NORTH	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 28 T24S R34E Mer NMP NENE 200FNL 660FEL 32.195240 N Lat, 103.468506 W Lon At top prod interval reported below Sec 28 T24S R34E Mer NMP NENE 465FNL 330FEL 32.194512 N Lat, 103.467436 W Lon At total depth SESE 109FSL 329FEL 32.167170 N Lat, 103.467391 W Lon				11. Sec., T., R., M., or Block and Survey or Area Sec 28 T24S R34E Mer NMP	
14. Date Spudded 06/25/2019		15. Date T.D. Reached 07/17/2019		13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/01/2020		17. Elevations (DF, KB, RT, GL)* 3491 GL			
18. Total Depth: MD 20404 TVD 10354		19. Plug Back T.D.: MD 20366 TVD 10354		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1270		1325		0	
12.250	9.625 J55	40.0		5288		1674		0	
8.750	5.500 ICYP110	20.0		20381		2595		9700	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 1ST			10404 TO 20366	3.000	2160	OPEN
B) BONE SPRING	10404	20366				
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10404 TO 20366	25,963,909 LBS PROPPANT; 448,580 BBLs LOAD FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2020	07/01/2020	24	→	3377.0	4577.0	6536.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
70	SI	936.0	→	3377	4577	6536	1355	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/01/2020	07/07/2020	24	→	3377.0	4577.0	6536.0	43.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
70	SI	936.0	→	3377	4577	6536	1356	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #523374 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1115		BARREN	RUSTLER	1115
TOP OF SALT	1692		BARREN	TOP OF SALT	1692
BASE OF SALT	5115		OIL & GAS	BASE OF SALT	5115
BRUSHY CANYON	7732		OIL & GAS	BRUSHY CANYON	7732
BONE SPRING 1ST	10247		OIL & GAS	BONE SPRING 1ST	10247

32. Additional remarks (include plugging procedure):  
**PLEASE REFERENCE ATTACHMENTS**

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #523374 Verified by the BLM Well Information System.**  
**For EOG RESOURCES INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/04/2020 (20JAS0160SE)**

Name(*please print*) KAY MADDOX Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/28/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Revisions to Operator-Submitted EC Data for Well Completion #523374

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM019452	NMNM15684
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Well Name: Number:	STONEWALL 28 FEDERAL COM 314H	STONEWALL 28 FED COM 314H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 28 T24S R34E Mer NMP NENE 200FNL 660FEL 32.195241 N Lat, 103.468506 W Lon	NM LEA Sec 28 T24S R34E Mer NMP NENE 200FNL 660FEL 32.195240 N Lat, 103.468506 W Lon
Field/Pool:	RED HILLS;BONE SPRING,N	RED HILLS-BONE SPRING, NORTH
Logs Run:		
Producing Intervals - Formations:	BONE SPRING	BONE SPRING 1ST BONE SPRING
Porous Zones:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST
Markers:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST