Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			OM Expire 5. Lease Serial No	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM15317	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allot	6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE - Other instru	octions on page 2	7. If Unit or CA/A	Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. VALIANT 24 FED COM 741H	
Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com			9. API Well No. 30-025-46906-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3658	le) 10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 24 T25S R32E NWS\ 32.114719 N Lat, 103.635	V 2167FSL 590FWL		LEA COUNTY, NM		
12. CHECK THI	E APPROPRIATE BOX(ES) T	O INDICATE NATURE OF	 FNOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	✓ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete	☑ Other	
☐ Final Abandonment Notic	e	☐ Plug and Abandon	☐ Temporarily Abandon	mporarily Abandon Production Start-up	
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal		
If the proposal is to deepen direc Attach the Bond under which the following completion of the invutesting has been completed. Fin determined that the site is ready 04/13/2020 RIG RELEAS 05/01/2020 MIRU PREP 05/27/2020 BEGIN PERF 06/09/2020 FINISH 25 ST PROPANT, 348, 183 BBL 06/23/2020 DRILLED OU 08/01/2020 OPENED WE	ED FO FRAC, TEST VOID 5000 PS & FRAC AGES PERF & FRAC 12,806-2	ve subsurface locations and measus e Bond No. on file with BLM/BIA ts in a multiple completion or record only after all requirements, including the state of the	red and true vertical depths of all pine Required subsequent reports mus impletion in a new interval, a Forming reclamation, have been completed. 8500 PSI FRAC 18,081,800 LBS	ertinent markers and zones. st be filed within 30 days 3160-4 must be filed once ted and the operator has	
	Electronic Submission #52		o the Hobbs		
Signature (Electro	nic Submission)	Date 08/11/20	020		
	THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE		
Approved By ACCEF	TED		N SHEPARD JM ENGINEER	Date 08/20/2020	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs