

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-ARTESIA  
REC'D: 8/13/2020FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM138850

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NAILED IT FED COM 234H9. API Well No.  
30-015-46842-00-X110. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TAP ROCK OPERATING LLC

Contact: BILL RAMSEY

E-Mail: bramsey@taprk.com

3a. Address

602 PARK POINT DRIVE SUITE 200  
GOLDEN, CO 80401

3b. Phone No. (include area code)

Ph: 720-360-4028

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T26S R30E 741FSL 668FEL  
32.002197 N Lat, 103.828278 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                               |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/21/2020: Drill 12.25 inch first intermediate hole to 3685 ft.

7/22/2020: Run 9.625 inch 40 lb J-55 intermediate casing to 3666 ft. Pump 20 bbls chem wash, 20 bbls vis water, followed by 785 sks of 13.5 ppg lead cmt, 329 sks of 14.8 ppg tail cmt. Drop plug and displace with 275 bbls fluid. 45 bbls good cmt back to surface. Test casing to 1500 PSI for 30 minutes, good test.

7/23/2020: Drill 8.75 inch second intermediate hole to 11394 ft.

7/27/2020: Run 7.625 inch 29.7 lb P-110 casing to 11369 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 706 sks of 11.5 ppg, 146 sks of 13.2 ppg tail cmt. Drop plug and displace with 521 bbls fluid. 15 bbls back to surface. Est TOC at 1315 ft. Pressure test casing to 2500 PSI for 30 minutes, good test.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #523456 verified by the BLM Well Information System**  
**For TAP ROCK OPERATING LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 07/29/2020 (20PP3551SE)**

Name (Printed/Typed) BILL RAMSEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/29/2020

gc 8/17/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for record – NMOCD

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 08/05/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## **Additional data for EC transaction #523456 that would not fit on the form**

### **32. Additional remarks, continued**

First Intermediate Casing Details: Casing ran: 7/22/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 3666 ft, Cement 1114 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.

Second Intermediate Casing Details: Casing ran: 7/27/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 1315 ft, Depth set 11369 ft, Cement 852 sacks, Yield 1.32, Class C, Pressure Held 2500 psi, Pres Drop 0.

## Revisions to Operator-Submitted EC Data for Sundry Notice #523456

|                | Operator Submitted                                                                                | BLM Revised (AFMSS)                                                                              |
|----------------|---------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|
| Sundry Type:   | DRG<br>SR                                                                                         | DRG<br>SR                                                                                        |
| Lease:         | NMNM138850                                                                                        | NMNM138850                                                                                       |
| Agreement:     |                                                                                                   |                                                                                                  |
| Operator:      | TAP ROCK OPERATING LLC<br>602 PARK POINT DRIVE, SUITE 200<br>GOLDEN, CO 80401<br>Ph: 720-360-4028 | TAP ROCK OPERATING LLC<br>602 PARK POINT DRIVE SUITE 200<br>GOLDEN, CO 80401<br>Ph: 720.772.5090 |
| Admin Contact: | BILL RAMSEY<br>REGULATORY ANALYST<br>E-Mail: bramsey@taprk.com<br><br>Ph: 720-360-4028            | BILL RAMSEY<br>REGULATORY ANALYST<br>E-Mail: bramsey@taprk.com<br><br>Ph: 720-360-4028           |
| Tech Contact:  | BILL RAMSEY<br>REGULATORY ANALYST<br>E-Mail: bramsey@taprk.com<br><br>Ph: 720-360-4028            | BILL RAMSEY<br>REGULATORY ANALYST<br>E-Mail: bramsey@taprk.com<br><br>Ph: 720-360-4028           |
| Location:      |                                                                                                   |                                                                                                  |
| State:         | NM                                                                                                | NM                                                                                               |
| County:        | EDDY                                                                                              | EDDY                                                                                             |
| Field/Pool:    | PURPLE SAGE WOLFCAMP                                                                              | PURPLE SAGE-WOLFCAMP (GAS)                                                                       |
| Well/Facility: | NAILED IT FED COM 234H<br>Sec 36 T26S R30E 741FSL 668FEL<br>32.002197 N Lat, 103.828275 W Lon     | NAILED IT FED COM 234H<br>Sec 36 T26S R30E 741FSL 668FEL<br>32.002197 N Lat, 103.828278 W Lon    |