

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM127449

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BLACK MARLIN FED COM 214H
2. Name of Operator TAP ROCK OPERATING LLC		9. API Well No. 30-025-46977-00-X1
3a. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401		10. Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST
3b. Phone No. (include area code) Ph: 720-360-4028		11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25S R36E NENE 120FNL 1290FEL 32.137344 N Lat, 103.299858 W Lon		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/22/2020: Well Spud at 15:45
Drill 17.5 inch surface hole to 1325 ft.
5/23/2020: Run 12.25 54.5 lb J-55 surface casing to 1319 ft. Run 20 bbls spacer, followed by 700 sks of 13.5 ppg lead cmt, 500 sks of 14.8 ppg tail cmt. Drop plug and displace with 197 bbls of brine. 50 bbls of cmt returned back to surface. Test casing to 1500 psi for 30 minutes, good test.

5/24/2020: Drill 12.25 inch intermediate hole to 5355 ft.
5/25/2020: Run 9.625 inch 40 lb J-55 intermediate casing to 5341 ft. Run 40 bbls chem wash/spacer, followed by 1081 sks of 13.5 ppg lead cmt, 390 sks of 14.8 tail cmt. Drop plug and displace with 401 bbls of freshwater, 0 bbls of cmt returned to surface. Perform top out job with 455 sks of 14.8 ppg cmt to get cmt to surface. Test casing to 1500 psi for 30 minutes, good test.

9/11/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #517954 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2020 (20PP2743SE)	
Name (Printed/Typed) BILL RAMSEY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/05/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 06/30/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #517954 that would not fit on the form

32. Additional remarks, continued

5/27/2020: Drill 8.75 inch second intermediate hole to 11180 ft.

5/30/2020: Run 7.625 inch 29.7 lb P-110 intermediate casing to 11165 ft. Run 20 bbls chem wash, 20 bbls water, followed by 366 sks of 11.5 ppg lead cement, 137 sks of 13.2 ppg tail cmt. Drop plug and displace with 500 bbls of cut brine. No spacer returned to surface. Est TOC at 4300 ft. Test casing to 2500 psi for 30 minutes, good test.

Surface Casing Details: Casing ran: 5/23/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1319 ft, Cement 1200 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.

First Intermediate Casing Details: Casing ran: 5/25/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 5341 ft, Cement 1926 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Second Intermediate Casing Details: Casing ran: 5/30/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 4300 ft, Depth set 11165 ft, Cement 503 sacks, Yield 1.35, Class H, Pressure Held 2500 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #517954

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM127449	NMNM127449
Agreement:		
Operator:	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	UPPER WOLFCAMP	JAL; WOLFCAMP, WEST
Well/Facility:	BLACK MARLIN FEDERAL COM 214H Sec 18 T25S R36E NENE 120FNL 1290FEL 32.137344 N Lat, 103.299858 W Lon	BLACK MARLIN FED COM 214H Sec 18 T25S R36E NENE 120FNL 1290FEL 32.137344 N Lat, 103.299858 W Lon