

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 07/21/2020 - NMOCD

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08490
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Kaiser-Francis Oil Company		6. State Oil & Gas Lease No. E-5898
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468		7. Lease Name or Unit Agreement Name Bell Lake Unit
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 06 Township 24S Range 34E NMPM Lea County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3616 GR		9. OGRID Number 012361
		10. Pool name or Wildcat Bell Lake; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure:

Approximate starting date: 9/1/2020

- Set CIBP @ 8600'. Test csg to 500# & run CBL (remaining procedure assumes TOC is above the Cherry Canyon).
- Spot 25 sxs cmt on CIBP from 8600'-8360'. WOC & tag no deeper than 8500'.
- Spot 25 sxs cmt from 8240'-8000' to cover Brushy Canyon.
- Spot 25 sxs cmt from 6920'-6680' to cover Cherry Canyon.
- Spot 25 sxs cmt from 3900'-3660' (Approx 3000' above Cherry Canyon).
- Cut 5 1/2" csg @ 1310' & pull. Spot 172 sxs cmt from 1360'-1100'. WOC & tag no deeper than 1209'.
- P&S Spot 100 sxs cmt from 100' ^{XX, 200'} to surf. Circulate to surface
- Cut off WH, install marker & remediate surface as required. 4" diameter 4' tall Above Ground Marker

Spud Date:

6/17/55

Rig Release Date:

8/22/55

See Attached
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

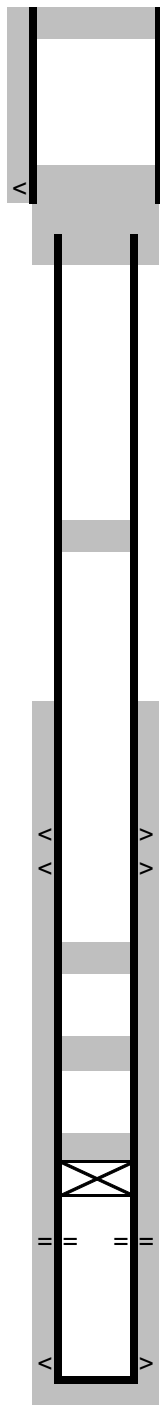
SIGNATURE Charlotte Van Valkenburg TITLE Mgr., Regulatory Compliance DATE 7/21/2020

Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/22/20

Conditions of Approval (if any):

Kaiser-Francis Oil Company		South Bell Lake 3 Proposed P&A	
Location:	Section 6-24S-34E	API:	30-025-08490
Field:	Bell Lake	Spud Date: Completed: Diagram Updated:	10/9/55 7/20/2020
County:	Lea		
State:	New Mexico		
Elevation:	KB - 3630' GL - 3617'	Work History:	
 <div>100sx 100' to surf</div> <div>13-3/8" @ 1259' w/ 940 sx</div> <div>5-1/2" cut @ 1310', 172sx 1360' to ~1100'</div> <div>25sx 3900' to ~3660'</div> <div>TOC @ 4920' (report temp svy)</div> <div>sqz leak @ 5590' w/ 500 sx</div> <div>Cherry Canyon 25sx 6920' to ~6680'</div> <div>Brushy Canyon 25sx 8240' to ~8000'</div> <div>CIBP @ 8600' w/ 25sx</div> <div>Bone Springs: 8670-8817' O/A</div> <div>5-1/2 15.5/17# @ 8861' w/ 2100 sx</div> <div>TD - 9000'</div>		COMPLETION: PF: 8752'-58'; 8766'-86'; 8800'-17' (4spf) Acid w/2000 gal Reacid w/6000 gal - Flo'd 9 mcf Set BP at 8737' PF: 8707'-30' (4spf) Acid w/3000 gal Reacid w/10000 gal Set BP at 8698' PF: 8670'-92' Acid w/10000 gal swab 9 bo in 7 hrs Drill out BPs at 8698' and 8737' Acid frac all perms w/10000 gal - IP 53 BOPD. WO: 10/60: Acid Frac w/60,000 gal gelled acid and 30,000# sand WO: 02/70: Put on hydraulic pump WO: 12/72: Put on pumping unit WO: 02/73: Acid frac w/18000 gal 28% NEFE WS: 12/93: Set CIBP at 8570'. Suspect casing leak 6100'-6200' WO: 08/94: FIX CASING LEAK Locate Csg Lk @ 5590'. Set Cmt Ret at 5380'. Sqz under ret w/500 sxs to 1000#. DP cmt and CIBP and push to 8800'. TIH w/ 30' BPMA, 4' pf sub. SN, 6 jts 2-3/8", TAC, 271 jts 2-3/8, xo, 1 jt 2-7/8 1/08: Tbg split 1 jt above SN, hot oiled, POL 1/09: Tbg (8th jt) & rods parted. Fished. Repaired PU beam. PBOL. 5/11: TL. Sacn tbg: 105 green and red. Split in # 269. 1/12: PC. Rods looked good. 4/12: RP. Box break on 30th rod. Replaced 50 7/8" boxes 7/15: RP. Body break on 13th 3/4" rod. H/O. Pump barrel had hole in it. Plunger seized. Replaced 1-7/8" rod, 9-3/4" rods and 50-3/4" rod boxes. Installed 60 guides in areas w/ box wear.	

Kaiser-Francis Oil Company		South Bell Lake 3 BSPG			
Location:	Section 6-24S-34E	API:	30-025-08490		
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**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify **NMOCD District Office I (Hobbs) at (575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least 1/4" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION