

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-46605								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name PYTHON 36 STATE COM								
		6. Well Number: 502H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC.		9. OGRID 7377								
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat WC025 G07 S243225C; LOWER BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	24S	32E		250	SOUTH	643	WEST	LEA
BH:	D	36	24S	32E		116	NORTH	1025	WEST	LEA
13. Date Spudded 01/15/2020	14. Date T.D. Reached 02/02/2020	15. Date Rig Released 02/02/2020		16. Date Completed (Ready to Produce) 09/29/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3557' GR			
18. Total Measured Depth of Well MD 15,675' TVD 10,685'		19. Plug Back Measured Depth MD 15,649' TVD 10,685'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,902 - 15,649'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,144'		17 1/2"		1080 CL C/CIRC		
9 5/8"		40# J-55		4,852'		12 1/4"		1365 CL C/CIRC		
5 1/2"		20# ICYP 110		15,675'		8 1/2"		1710 CL C&H TOC		5225' CBL
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number) 10,902 - 15,649' 3 1/8", 960 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,902- 15,649' FRAC W/1,566,040 lbs proppant, 181,738 bbls load fld				
28. PRODUCTION										
Date First Production 09/29/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/05/2020	Hours Tested 24	Choke Size 102	Prod'n For Test Period	Oil - Bbl 2061	Gas - MCF 5157	Water - Bbl. 6458	Gas - Oil Ratio 2502			
Flow Tubing Press.	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude					NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kay Maddox</i>	Printed Name Kay Maddox			Title Senior Regulatory Specialist			Date 10/14/2020			
E-mail Address kay_maddox@eogresources.com										

