

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-46808

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Ocotillo Sunrise

8. Well Number 411H

9. OGRID Number 371496

10. Pool name or Wildcat
Pitchfork Ranch; Wolfcamp South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santo Petroleum LLC

3. Address of Operator

PO Box 1020, Artesia, NM 88211

4. Well Location

Unit Letter P : 754 feet from the South line and 890 feet from the East line
Section 10 Township 25S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3334' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/7/2020 Notified NMOCD of intermediate csg and cement.

TD 11890'. RIH 159 jts 7.625", 29.7#, HCP-110, BTC csg from 0'-6750'. RIH with 78 jts 7.625" 29.7#, BTC-110, BTC csg from 6750'-10015'. RIH with 43 jts, 7.625", 29.7#, HCP-110 csg from 10015'-11845'.

4/8/2020 Test surface line to 5000 psi. Cement 1st stage with 273.3 bbls (597 sxs) of Class C Lead + additives at 11.8 ppg and 44.7 bbls (179.2 sxs) of Class C/H Tail cement plus additives. Cement 2nd Stage with 335.1 bbls (735 sxs) of Class C Lead plus additives.

Buped plug with 3100 psi, held 5 minutes, at 3:18 pm.

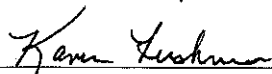
4/10/2020 Drilled out cement and resumed drilling.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Land Administrator

DATE 6/4/2020

Type or print name Karen Leishman

E-mail address: kleishman@santopetroleum.com

PHONE: 575-736-3250

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):