Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		RECV'D 12/9/20 Form C-103	
1625 N French Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 2011	
		WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-29934 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.	STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	MARALO STATE	
1. Type of Well: Oil Well G	as Well Other	8. Well Number #1	
2. Name of Operator		9. OGRID Number	
SOUTHWEST ROYALTIES, INC. 3. Address of Operator		21355 10. Pool name or Wildcat	
P.O. BOX 53570; MIDLAND, TEX	EUNICE MONUMENT - GRAYBURG		
4. Well Location			
Unit Letter M : 330	feet from the SOUTH line and 660	feet from the WEST line	
Section 28 Township		ounty LEA	
	1. Elevation (Show whether DR, RKB, RT, GR, e 3713' GR	tc.)	
12. Check Appropriate Box to It	ndicate Nature of Notice, Report or Other	Data	
NOTICE OF INTE		JBSEQUENT REPORT OF:	
	PLUG AND ABANDON REMEDIAL WO	DRK ☐ ALTERING CASING ☐ ' DRILLING OPNS.☐ P AND A ☐	
	MULTIPLE COMPL CASING/CEME	_	
OTHER:	☐	s ready for OCD inspection after P&A	
N 411 '- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1' '4 OOD 1 14		
	ompliance with OCD rules and the terms of the C d and leveled. Cathodic protection holes have be		
	ter and at least 4' above ground level has been se		
	E NAME, WELL NUMBER, API NUMBER,		
UNIT LETTER, SECTION,	TOWNSHIP, AND RANGE. All INFORMAT		
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UNIT LETTER, SECTION, PERMANENTLY STAMPE	TOWNSHIP, AND RANGE. All INFORMAT	TION HAS BEEN WELDED OR	
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EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

PLUG & ABANDON - SITE OK TO RELEASE

OPERATOR NAME _	SOUTHWEST ROYALTIES					
API _	30-025-29934					
PROPERTY NAME	MARALO STATE #1					
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		·		
WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE	COUNTY	
" "	M	28	18S	37E	LEA	
			LOCA	ATION-C	0K	
DATE:	12-10-2020					
P\ A'D OK TO RELASE	YES		UND	UNDERGROUND MARKER		
					~ "	
APPROVED BY	GARY	ROBINSON				
TITLE:	C/O A			_		