

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED CONSERVATION DIVISION

SEP 22 2011

HOBBSD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-00048

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MOORE (DEVONIAN) COOP SWD
SYSTEM

8. Well Number 3

9. OGRID Number
019111

10. Pool name or Wildcat
DEVONIAN SWD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator E.G.L. RESOURCES, INC.

3. Address of Operator P. O. BOX 10886, MIDLAND, TX 79702

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the
EAST line

Section 14

Township 11S

Range 32E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4363' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK X

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: PULL, INSPECT, REPAIR TUBING
X

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/11 RIG UP ON WELL

TOOH TUBING

INSPECT AND REPAIR AS NEEDED

RIH TUBING

WELLBORE ON VACUUM SO WE DO NOT ANTICIPATE NEEDING C-144-CLEZ.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Release Date:

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

State to the best of my knowledge and belief.

SIGNATURE Luisa Johnston TITLE AGENT DATE 9/22/11

Type or print name Luisa Johnston E-mail address: stateoilreports@satx.rr.com PHONE: (830) 964-5963

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 9-22-2011

Conditions of Approval (if any):

9/22/2011

Wellbore Diagram

30-025-00048-00-00

MOORE DEVONIAN COOP SWD SYSTEM N

#3

Company Name: E G L RESOURCES INC

Location: Sec: 14 T: 11S R: 32E Spot:


Lat: 33.3641445670318 Long: -103.681874118052

Property Name: MOORE DEVONIAN COOP SWD

County Name: Lea

String Information

String	Bottom (ft sub)	Diameter (Inches)	Weight (lb/ft)	Length (ft)
HOL1	299	13.375		
SURF	299	13.375	36	299
HOL2	3469	8.625		
I1	3469	8.625	32	3469
PKR	10526	5.5		5
PROD	10616	5.5	17	10616
HOL4	10616	5.5		
T1	10521	2.875		10521



Cement from 299 ft. to surface
Surface: 13.375 in. @ 299 ft.
Hole: 13.375 in. @ 299 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	3469	0	C	1500
PROD	10616	0	C	600
SURF	299	0	C	225

Cement from 3469 ft. to surface
Intermediate: 8.625 in. @ 3469 ft.
Hole: 8.625 in. @ 3469 ft.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
10616	10715			
99999	99999			

Formation Information

St Code	Formation	Depth
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Cement from 10616 ft. to surface
Packer: 5.5 in. @ 10526 ft.
Tubing: 2.875 in. @ 10521 ft.
Production: 5.5 in. @ 10616 ft.
Hole: 5.5 in. @ 10616 ft.

TD:

TVD: 10715 PSTD: