

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs

JAN 24 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No. NMNM64605

1a. Type of Well Oil Well Gas Well Dry Other INJ **RECEIVED**

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr
Other /

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA
YATES PETROLEUM CORPORATION Mail: tinah@yatespetroleum.com

8 Lease Name and Well No ROSEMARY A/B 01

3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210 3a Phone No (include area code) Ph: 505-748-4168

9 API Well No. SWD 30-025-31227-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSW 1980FSL 660FWL
At top prod interval reported below NWSW 1980FSL 660FWL
At total depth NWSW 1980FSL 660FWL

10. Field and Pool, or Exploratory LIVINGSTON RIDGE SWD; Dela

11. Sec., T, R, M, or Block and Survey or Area Sec 6 T22S R32E Mer NMP

12. County or Parish LEA 13 State NM

14. Date Spudded 08/08/2011 15. Date T.D Reached 05/19/1991 16. Date Completed D & A Ready to Prod. 01/12/2012

17 Elevations (DF, KB, RT, GL)* 3611 GL

18. Total Depth: MD 8600 TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set. MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONEFORRECOMPLE 22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40					
17.500	13.375 J-55	54.5	0	862		600			
11.000	8.625 J-55	32.0	0	4539		1600			
7.875	5.500 J-55	17.0	0	8600	7322	975			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4542							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) DELAWARE	4626	5730	4626 TO 4974		74	Open
B)			5066 TO 5320		50	Open
C)			5424 TO 5730		84	Open
D)			7134 TO 7157	0.000	10	Below cement plug @ 6548

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4626 TO 4974	ACIDIZED W/2500G 7-1/2% HCL ACID, FRAC W/207938LB 16/30 TG
5066 TO 5320	ACIDIZED W/2500G 7-1/2% HCL ACID, FRAC W/200818LB 16/30 TG
5424 TO 5730	ACIDIZED W/2500G 7-1/2% HCL ACID, DROPPED 150 BALLS, GOOD BALL ACTION, FRAC W/25LB X-LINKED GEL,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
A	06/15/1991	24	→	74.0	86.0	200.0	39.0		OTHER
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	74	86	200	1162	WDW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #128552 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SWD- 1229

BUREAU OF LAND MANAGEMENT
PARIS/AD FIELD OFFICE

JAN 22 2012

CLG 2-0-2012

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
DELAWARE				DELAWARE	
RUSTLER	666	4513		RUSTLER	666
CHERRY CANYON	5516	7285		CHERRY CANYON	5516
BRUSHY CANYON	7286	8500		BRUSHY CANYON	7286
BONE SPRING	8501	8600		BONE SPRING	8501

32. Additional remarks (include plugging procedure).
CONTINUED:

43. PERFORATION RECORD
TOP-BOTTOM-NO. HOLES-PERF STATUS
5688'-5730'-22-OPEN
5302'-5320'-17-OPEN
5238'-5252'-7-OPEN
5190'-5220'-16-OPEN

33. Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #128552 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/18/2012 (12JLH0114SE)**

Name (please print) TINA HUERTA Title REG COMPLIANCE SUPERVISOR

Signature _____ (Electronic Submission) Date 01/18/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #128552 that would not fit on the form

32. Additional remarks, continued

5066'-5084'-10-OPEN
4934'-4974'-21-OPEN
4688'-4770'-30-OPEN
4626'-4670'-23-OPEN

DATE OF 1ST INJECTION 1/13/12 - SWD 1279