

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011															
APR 11 2012 RECEIVED HOBBS OGD						1. WELL API NO. 30-025-40325															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						3. State Oil & Gas Lease No															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT															
8 Name of Operator LINN OPERATING, INC.						6 Well Number: 805															
10 Address of Operator 600 TRAVIS STREET, SUITE 5100 HOUSTON, TEXAS 77002						9. OGRID 269324															
11. Pool name or Wildcat HOBBS, SAN ANDRES; EAST																					
12. Location		Unit Ltr		Section		Township		Range		Lot		Feet from the		N/S Line		Feet from the		E/W Line		County	
Surface:		O		30		18S		39E		409'		S		2428'		E		LEA			
BH:		O		30		18S		39E		409'		S		2428'		E		LEA			
13 Date Spudded 2/11/2012		14. Date T D Reached 2/19/2012		15. Date Rig Released 2/21/2012		16. Date Completed (Ready to Produce) 3/23/2012		17. Elevations (DF and RKB, RT, GR, etc) 3,601'													
18. Total Measured Depth of Well 4658'		19 Plug Back Measured Depth 4658'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Triple Combo															
22 Producing Interval(s), of this completion - Top, Bottom, Name San Andres																					
23 CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8-5/8		24#		1858'		12-1/4		960 sxs		4622'											
5-1/2		15.50		4,658'		7-7/8		820 sxs		4622'											
24 LINER RECORD																					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET							
2-7/8		4613'		4622'																	
26. Perforation record (interval, size, and number) Perf San Andres formation from 4569'-4579', 4590'-4600' 3-1/8" perf guns w/ 21.5 grams charges, 38" hole, 34" penetration, 120 deg phasing, 4 spf.																					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4569-4600 2000 Gals 15% NEFE HCL Acid																					
28 PRODUCTION																					
Date First Production 3/23/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Andrews Pump, 2 000 pump bore (in), 20 00 Barrel Length (ft)								Well Status (Prod. or Shut-in) Producing											
Date of Test 3/23/2012		Hours Tested 24		Choke Size Open		Prod'n For Test Period 24		Oil - Bbl 2		Gas - MCF 8		Water - Bbl. 319		Gas - Oil Ratio 4000							
Flow Tubing Press 50 psi		Casing Pressure 26 psi		Calculated 24-Hour Rate		Oil - Bbl. 2		Gas - MCF 8		Water - Bbl. 319		Oil Gravity - API - (Corr) 42 api									
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold														30. Test Witnessed By							
31. List Attachments Logs																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33 If an on-site burial was used at the well, report the exact location of the on-site burial.																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature <i>T Callahan</i>		Printed Name		Title		Date															
E-mail Address tcallahan@linenergy.com		Terry B. Callahan		Regulatory Specialist III		4/10/2012															

APR 1, 9 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1833	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3042	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3225	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3801	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4149	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4410	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4474.....to.....4670..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	2960	160	Salt, Anhydrite, Shale				
2960	3010	50	Anhydrite, Shale, Salt				
3010	3100	90	Salt, Anhydrite, Shale				
3100	3450	350	Anhydrite, Salt, Dolomite, Shale				
3450	3710	260	Anhydrite, Salt, Shale				
3710	4200	490	Anhydrite, Dolomite, Shale				
4100	4360	160	Anhydrite, Dolomite				
4360	4460	110	Dolomite, Anhydrite, Sand				
4460	4660	200	Dolomite				