

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 APR 26 2012

WELL API NO. 30-025-11412
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 24695
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
8. Well Number 104
9. OGRID Number 162928
10. Pool name or Wildcat Langlie Mattix 7 RVRS Queen Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3152' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Water injection

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter K; 1980 feet from the South line and 1980' feet from the West line
 Section 2 Township 25S Range 37E NMPM Lea County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Procedure

The Oil Conservation Division Must be notified
 24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenifer Sorley TITLE Regulatory Analyst DATE 3/7/12
Jenifer.sorley@energen.com
 Type or print name Jenifer Sorley E-mail address: Jenifer.sorley@energen.com PHONE 432-818-1732

For State Use Only

APPROVED BY [Signature] TITLE State Manager DATE 5-1-2012
 Conditions of Approval (if any):
 MAY 02 2012

Energen Resources

Stuart Langlie Mattix Unit

Well No. 104

Sec 2, T25S, R37E

1,980' FSL & 1,980' FWL

API#: 30-025-11412

Lea County, NM

Proposed Plugging Procedure

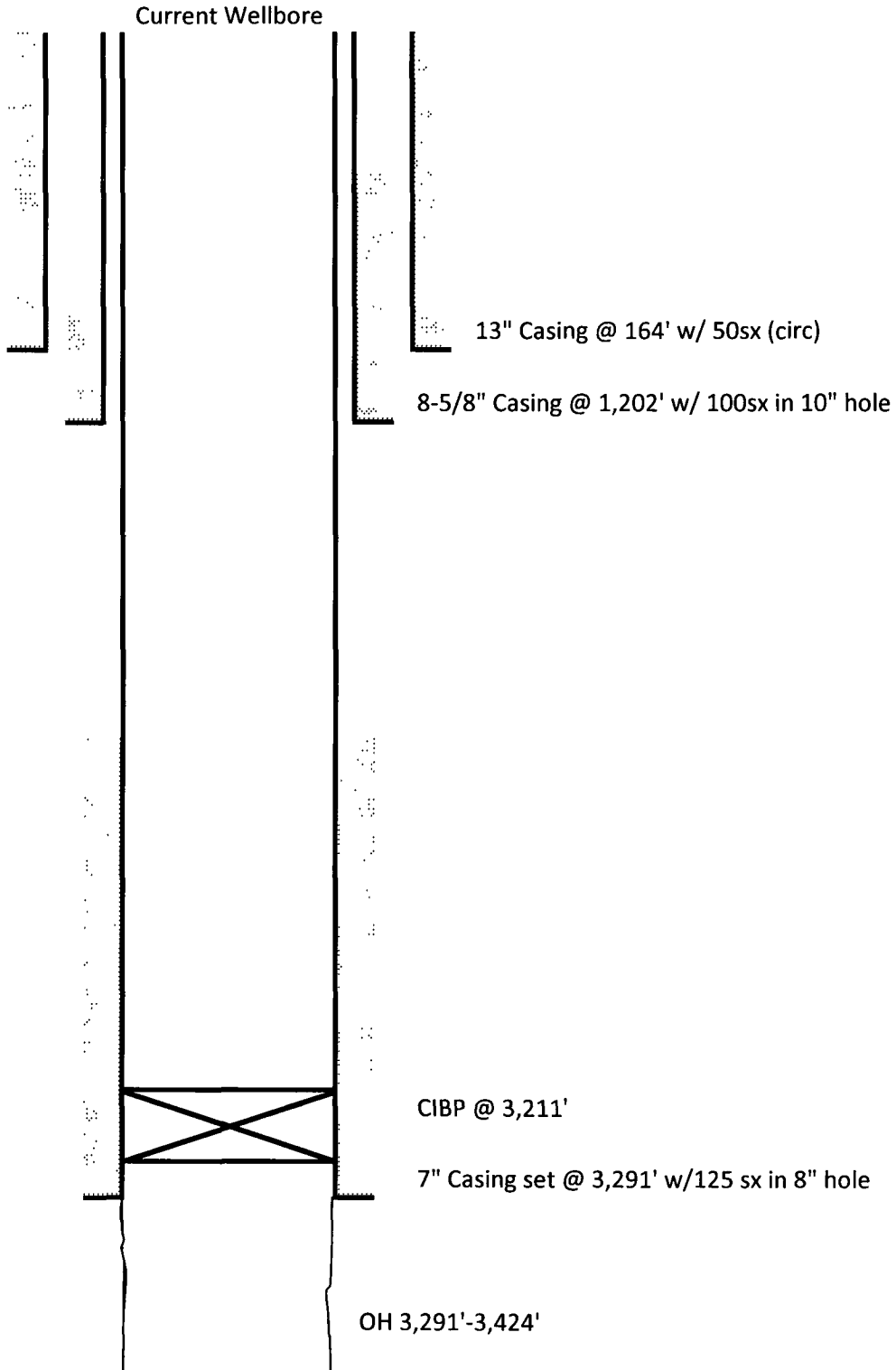
- 25x*
→ Circ w/MLF
→ Perf 450' @ 2500' woc - TAG
1. ~~1B~~ Dump bail ~~5~~ ^{25x} sxs of cmt on existing CIBP @ 3,291'
 2. Perforate casing at 1,252'. Squeeze 207 sxs of cmt in order to circulate to surface.
 3. Spot 25 sx plug from 1,252' to 1,152' in 7" casing.
 4. Spot 25 sx plug from 100' to surface.
 5. Cut off all casing strings at base of cellar or 3' below restored ground level.
 6. Cover wellbore with metal plate welded in place or with cement cap.
 7. Erect capped abandonment marker inscribed with well information.
 8. Cut off deadman anchors and fill in cellar.
 9. Clean and restore location to natural condition and fulfill any and all regulatory requirements.

Prepared by: R. R. Stilwell

3/19/2012

Energen Resources
SLMU #104
3/19/2012
Rowdy Stilwell

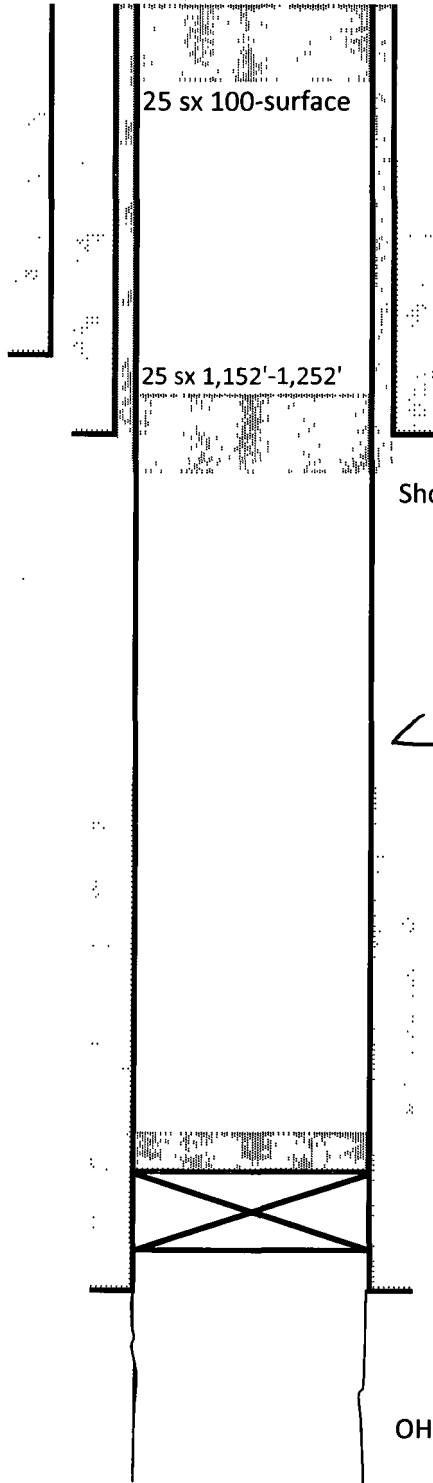
Sec 2, T25S, R37E
1,980' FSL & 1980' FWL
30-025-11412
Lea County, NM



Energen Resources
SLMU #104
3/19/2012
Rowdy Stilwell

Sec 2, T25S, R37E
1,980' FSL & 1980' FWL
30-025-11412
Lea County, NM

Proposed Wellbore



13" Casing @ 164' w/ 50sx (circ)

8-5/8" Casing @ 1,202' w/ 100sx in 10" hole

Shoot squeeze hole @ 1,252' and squeeze w/207 sx

*TS 1100'
DS 2400'*

← PERF & SQ 40sx cement @ 2500' - w/c - TAG

CIBP @ 3,211' *BSX*
Dump Bail *BSX*

7" Casing set @ 3,291' w/125 sx in 8" hole

OH 3,291'-3,424'