

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 08 2012

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' N 330' S

UL: A, Sec: 27, T: 13S, R: 31E

5. Lease Serial No

NM-03844

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

ROCK QUEEN UNIT #29

9. API Well No.

30-005-00883

10. Field and Pool or Exploratory Area

CAPROCK; QUEEN

11. Country or Parish, State

CHAVES

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/15 - 3/22/12 - RU to test tbg-csg annulus. Pressure to 485# on tbg csg annulus. Test for 8 min. Lost 60#. Tested three times and continued to leak. TOH w/ IPC tbg and 6" pkr. TIH w/ 2 3/8" tbg WS, 4 - 3 1/8" DC's & 5 3/8" OD bit. Ran to 3017' & tag. Rotate slowly & bit fell to 3028'. Work bit up through tight spot. Lower bit to 3060' & circ hole clean. Raise bit up to 3028'. Unable to work out tight spot. Raise bit to 2950', close rams on BOP & pump into perfs 3047.5' - 3052.5'. Pumped 10 BFW at 1 BPM & 300#. Dump 2 sx of sand down 6" csg and let settle to btm of hole. TIH w/ tbg 4 - 3 1/8" OD DC's and 5.45" OD tapered mill Tag at 3017'. Mill tight spot. Had good circulation. Pump 4 BFW with good circulation followed w/ 75 sx of Class "C" cmt with 2% CaCl2. Spot a balanced cmt plug with 9+ bbls of displacement WOC 62 hrs. TIH w/ tbg, DC's & 5 3/8" OD bit. Tag cmt at 2665'. Test to 465# & held. Drl cmt from 2665' to 3060'. Circ hole clean. Run 4 1/2" OD, 11.6#, J-55, LT & C csg, inside of 6" OD prod csg. Install 4 1/2" OD float shoe on btm jt of 4 1/2" OD csg. Ran 3 jts of 4 1/2" OD csg with Bond Coat, install 4 1/2" insert float disc & ran 65 jts of 4 1/2" OD csg. Ran to 3058' w/ insert float disc at 2928'. Circ hole w/ FW. Cmt 4 1/2" OD csg inside of 6" OD csg. Pump 10 BFW at 1 1/2 BPM and 80#, followed with 90 sx of 13.1 ppg lite cmt with 1/4# per sx of celloflakes & tailed in with 25 sx of Class "C" cmt with 2% CaCl2. Displace cmt with 45 BFW at 1 BPM and 400# before bumping plug. Bump plug with 900#. WOC 15 hrs. TIH w/ tbg, 4 - 3 1/8" DC's and 3 7/8" bit. Ran & tag cmt at 2860'. Drl cmt inside of 4 1/2" csg to 3034'. Circ hole clean. * Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 04/16/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

MAY 02 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

APPROVED FOR 12 MONTH PERIOD

APR 10 2013

ENDING

MAY 09 2012

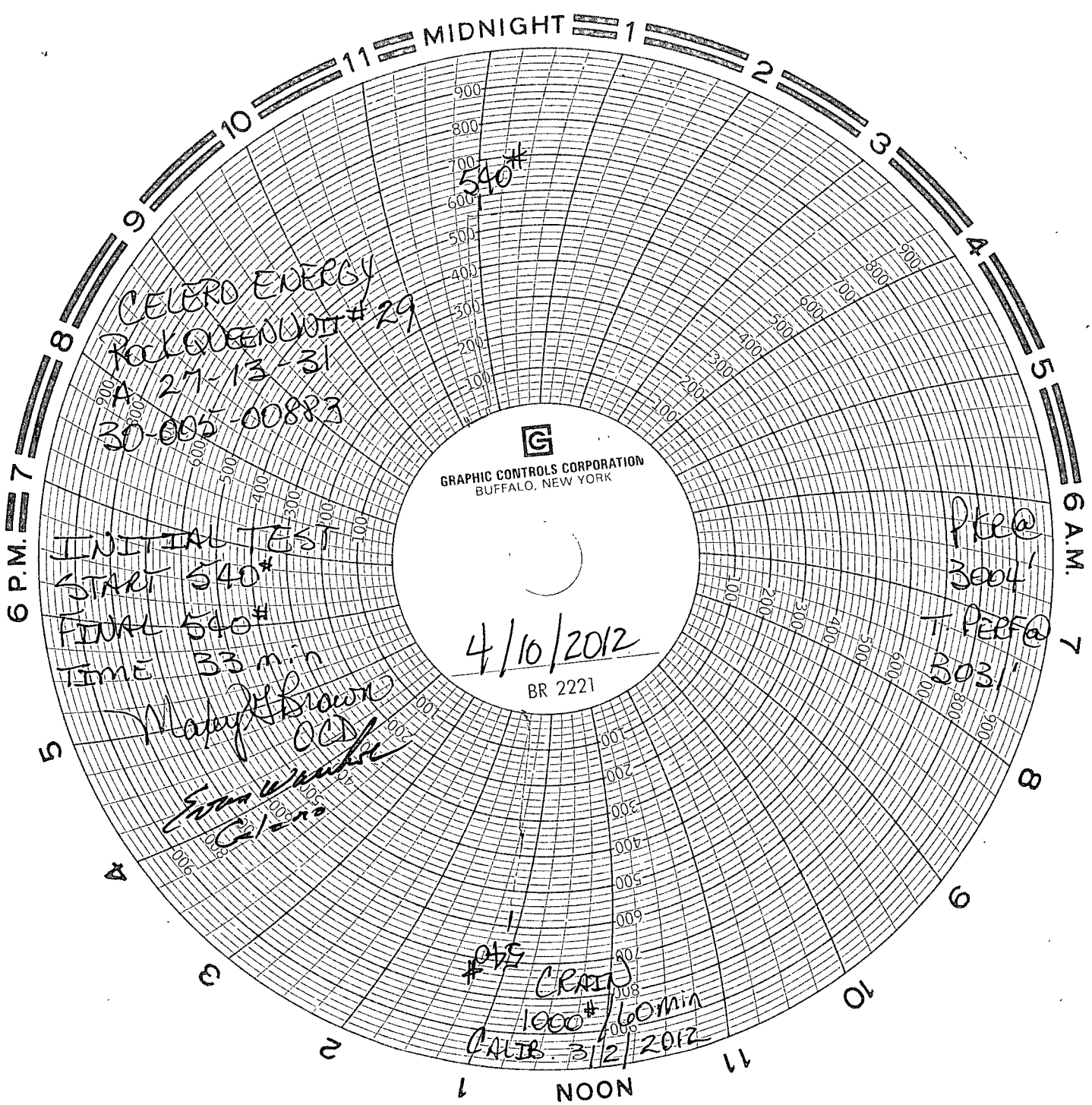
Rock Queen Unit #29 – Sundry continued

3/23/12 – Drl cmt from 3034' to 3058'. Circ hole w/ clean water. Ran GR/CCL/CNL from 1680' to 3047'. Ran GR/CCL/CBL from 1100' to 3047'. Perf 4 1/2" csg with 3 1/8" cased gun, 2 SPF, 120 degree phasing from 3031' to 3043 1/2', 13.5' and 27 holes.

3/26/12 – C/O from 3048 to 3059'. Circ hole clean. Set pkr at 2923'. Load & test tbg-csg annulus to 475# & held for 30+ minutes. Pump 3 BFW & broke down 4 1/2" csg perfs 3031' to 3043.5' at 1281# & 0.6 BPM. Acidized perfs w/ 1500 gal of 7 1/2% NE-FE acid and 40 - 7/8" ball sealers. Flushed with 34 BFW, 20 bbls overflush.

3/27/12 - TOH, LD 2 3/8" tbg WS with pkr. TIH w/ 93 jts of 2 3/8" OD, IPC tbg with 4 1/2" plastic coated AD-1 pkr. Ran to 3004'. Circ pkr fluid. Set pkr, NDBOP & NU 4 1/2" x 2 3/8", 2000# larkin type WH. Pulled 20 pts of tension on pkr, set slips and pack off WH. Test tbg-casing annulus w/ 520# & held for 31 mins. Install 2 3/8" Al-Br full opening tbg valve.

4/10/12 – Ran MIT & test was witnessed by Maxie Brown with OCD. Test for 33 mins at 540#. Test is good. Original chart is being sent OCD Hobbs & a copy of chart sent to BLM.



CELESTO ENERGY
ROCKWELL UNIT #29
A 27-13-31
30-005-00883

INITIAL TEST
START 540#
FINAL 540#
TIME 33 min

Mary H Brown
Evan W. Brown
Calibro

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

4/10/2012
BR 2221

Pte@ 3004'
T. Peef@ 3031'

#45
CRAT 1000# / 60 min
CALIB 3/2/2012