

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED MAY 10 2012

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02241
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 89
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location
Unit Letter P: 660 feet from the SOUTH line and 660 feet from the EAST line
Section 36 Township 17-S Range 35-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: INTENT TO DEEPEN
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO DEEPEN THE SUBJECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) Rig up pulling unit.
2) Release packer and pull out of hole with tubing.
3) Deepen well from 4710' to +/- 5000'.
4) Acidize open hole.
5) RIH w/submersible pump.
6) Place well on production.
7) Potential test.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, & C-144 INFORMATION.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Denise Pinkerton] TITLE: REGULATORY SPECIALIST DATE 05-09-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE STAFF MGR DATE 5-10-2012
Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

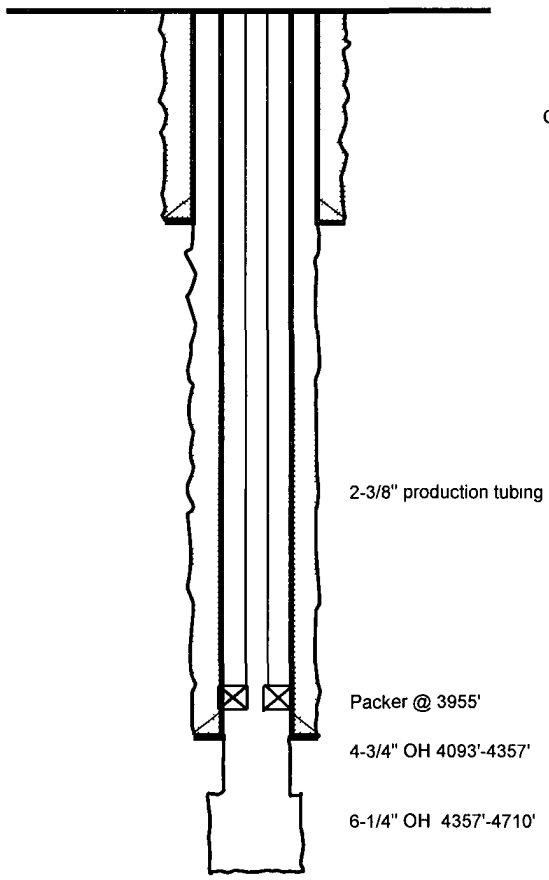
Created: 7/8/2003 By: SMG
 Updated: 7/22/2010 By: PTB
 Lease: Central Vacuum Unit
 Surface Location: 660' FSL & 660' FEL
 Bottomhole Location: Same
 County: Lea St: NM
 Current Status: Active Oil Well
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 89 Field: Vacuum Grayburg San Andres
 Unit Ltr: P Sec: 36 TSHP/Range: 17S-34E
 Unit Ltr: --- Sec: --- TSHP/Range: ---
 St Lease: 857943 API: 30-025-02241 Cost Center: BCT494500
 Elevation: 3996' DF CHEVNO: FA3402

Surface Csg.
 Size 7 5/8"
 Wt 26 4#, LW
 Set @ 1537'
 Sxs cmt 300
 Circ Yes
 TOC Surface, calc 82%
 Hole Size 9 7/8"

Production Csg.
 Size 5 1/2"
 Wt 17#, SMLS
 Set @ 4093'
 Sxs Cmt 200
 Circ No
 TOC 2196' calc @ 60% effy
 Hole Size 6 3/4"

KB: 4018'
 DF: 3996'
 GL: 4004'
 Original Spud Date 8/30/1938
 Original Compl Date 9/27/1938



2-3/8" production tubing

 Packer @ 3955'
 4-3/4" OH 4093'-4357'
 6-1/4" OH 4357'-4710'

TD: 4710'

Well History:	<u>9/1985. CNL/GR, AC 15M 15%+RS</u>
	<u>2/1991 CO 4000-4710' w/bailer, AC 4 2M+RS ScSq B 87o 621w A 146o 1282w</u>
	<u>5/1999: under ream 4360-4490' & 4490-4710', am bicarb, AC 5M 20%+RS, ScSq 86o 1763w 82g</u>
	<u>7/2003 Sub pump short down hole</u>