

Submit 1 Copy To Appropriate District  
 Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87401  
 District IV - (505) 476-3460  
 1220 S St Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

MAY 15 2012

RECEIVED

WELL API NO. 30-025-12388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9312
7. Lease Name or Unit Agreement Name Mexico "L"
8. Well Number: 24
9. OGRID Number: 4323
10. Pool name or Wildcat Dollarhide Fusselman

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Water Injection

2. Name of Operator  
Chevron USA Inc.

3. Address of Operator  
15 Smith Road Midland, TX 79705

4. Well Location  
 Unit Letter B : 816 feet from the North line and 1780 feet from the East line  
 Section 5 Township 25-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3158'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SEQUENT REPORT OF:

- ALTERING CASING   
 P AND A

OTHER:

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent information of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well completion or recompletion.

TD-8700', PB-8330' CIBP-8365' w/35' cmt, 8610' w/10' cmt Perfs: 8420'-8576', 8633'-8691'  
 8-5/8" 24#&32# csg @ 3150' w/2000sx, 11" hole, TOC Surf  
 5-1/2" 17# csg @ 8700' w/805sx, 7-7/8" hole, TOC 3760'/700'

- MIRUWSU. NDWH. NUBOPE.
- TIH tubing. TAG CIBP @ 8330'.
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Spot 25sx of C cement @ 5865' CTOC.
- P&S 25sx of C cement @ 3365' CTOC. WOC & TAG.
- P&S 25sx of C cement @ 3200' CTOC. WOC & TAG.
- P&S 25sx of C cement @ 1000' CTOC.
- Perf & Circ 50sx of C cement @ 400'-surface, all strings.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

→ Circ. Cont. to Surface

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 5/14/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 5-15-2012  
 Conditions of Approval (if any):

MAY 16 2012

Well: Mexico "L" #24

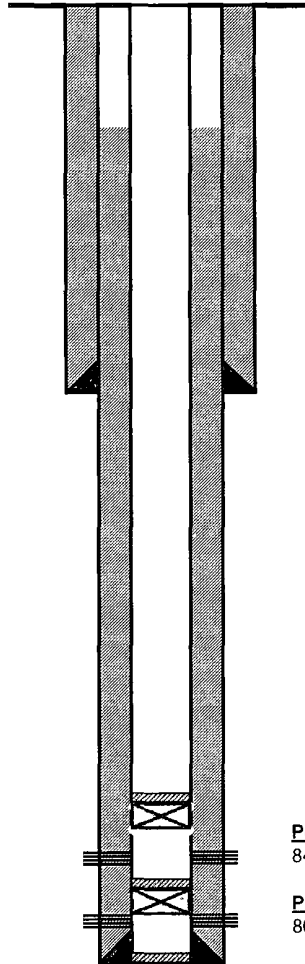
Field: Dollarhide

Reservoir: TA'ed in 1995

**Location:**  
 816' FNL & 1780' FEL  
 Section: 5  
 Township 25S  
 Range 38E Unit: B  
 County: Lea State NM

**Elevations:**  
 GL:  
 KB: 373'  
 DF: 3172'

**Current Wellbore Diagram**



**Well ID Info:**  
 Chevno: FB3325  
 API No: 30-025-12388  
 Cost Center: UCU881700  
 Spud Date: 08/10/1957  
 Compl. Date: 09/28/1957

**Surface Csg:** 8-5/8", 24# & 32#  
**Set:** @ 3150' w/ 2000 sx cmt  
**Hole Size:** 11"  
**Circ:** Yes TOC: Surface  
**TOC By:** Circulation

1978: SQZD Queen w/ 400 sx cmt @  
 3760' (Queen ~3580')\*New TOC = 700'

**Prod. Csg:** 5-1/2", 17#  
**Set:** @ 8700' w/ 805 sx cmt  
**Hole Size:** 7-7/8"  
**Circ:** No TOC: 3760'/700'  
**TOC By:** CBL/T S

CIBP @ 8365'  
 w/ 35' cmt on top

CIBP @ 8610'  
 w/ 10' cmt on top

<u>Perfs</u>	<u>Status</u>
8420 - 8576'	Fusselman

<u>Perfs</u>	<u>Status</u>
8633 - 91'	Fusselman - BELOW CIBP

TD: 8700' PBD: 8330'

Prepared by: J. Castagno  
 Date: 10/14/2011

Well: Mexico "L" #24

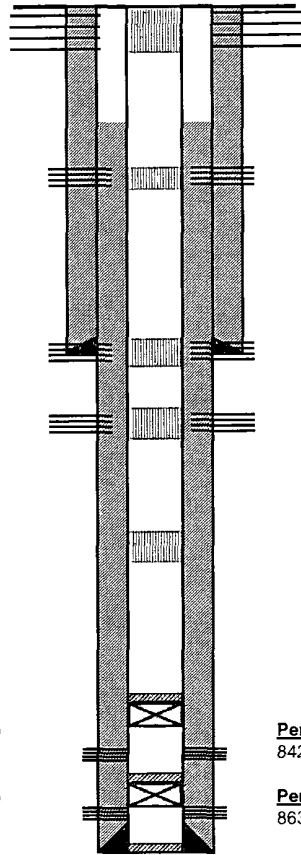
Field: Dollarhide

Reservoir TA'ed in 1995

**Location:**  
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 Section 5  
 Township: 25S  
 Range: 38E Unit B  
 County: Lea State: NM

**Elevations:**  
 GL:  
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 DF: 3172'

**Proposed Wellbore Diagram**



P&Circ. 50sx  
400' to surface -  
all strings

P&S 25sx @  
1000'

P&S 25sx @  
3200'  
WOC&TAG

P&S 25sx @  
3365'  
WOC&TAG

Spot 25sx @  
5865'

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 API No: 30-025-12388  
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w/ 35' cmt on top

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Perfs  
8420 - 8576'

Perfs  
8633 - 91'

Status  
Fusselman

Status  
Fusselman - BELOW CIBP

TD: 8700' PBTD: 8330'

Prepared by: J. Castagno  
Date: 10/14/2011



**MEXICO "L" #24**  
**C-144 CLEZ P&A Rig Lay out**



Well Head

