

SUBMIT IN DUPLICATE:
(Other instructions on reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WORK OVER DEEP-EN PLUG BACK DIFF. CENTR. OTHER

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **1850' FSL & 750' FEL (NE/4 SE/4)**
At top prod. interval reported below **same**
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.
NM-17781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Paul Revere #91S

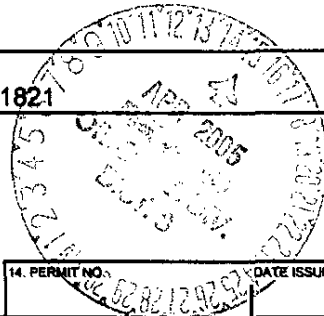
9. API Well No.
30-045-31921

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Unit I
Sec. 23, T26N, R13W**

12. COUNTY OR PARISH
San Juan

13. STATE
NM



15. DATE SPUNDED **01/24/2005**

16. DATE T.D. REACHED **01/27/2005**

17. DATE COMPL. (Ready to prod.) **03/17/2005**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **6072'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **1350'**

21. PLUG BACK T.D., MD & TVD **1301'**

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS: **TD**
CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1145'-1183' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL-CNL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	127'	8-3/4"	60 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx.	
4-1/2" J-55	9.5#	1339'	6-1/4"	65 sx 3% Lodense w/1/4# celloflake/sx. Tail w/60 sx Class "B" neat w/1/4# celloflake/sx. Total 254 cu ft slurry.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1203'	

31. PERFORATION RECORD (Interval, size and number)

1145'-1166', 1170'-1173' & 1176'-1183' w/4 spf (total 124 holes, DP charges)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1145'-1183'	74,520# 20/40 Brady sand; 23,280# 20/40 LC sand; 53,171 gals Aqua-Safe X-20 gel

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	flowing	shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
03/18/2005	24	2"	→	0	50 (est)	38	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)
5	90	→	0	50 (est)	38	2005 APR 8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented - to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander Title **Vice-President**

BY [Signature] **FARMINGTON FIELD OFFICE** 04/06/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	surface	
				Kirtland	60'	
				Fruitland	810'	
				Pictured Cliffs	1184'	
				TOTAL DEPTH	1350'	