

District I 1625 N French Dr., Hobbs, NM 88240
District II 1301 W Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S St Francis Dr., Santa Fe, NM 87505

NMOCDCONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 17 2012

WELL API NO. 30-025-05292
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 18164
7. Lease Name or Unit Agreement Name Denton
8. Well Number 5
9. OGRID Number 151416
10. Pool name or Wildcat Denton; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Fasken Oil and Ranch, Ltd.
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location
Unit Letter A : 658' feet from the North line and 662' feet from the East line
Section 11 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GR

Pit or Below-grade Tank Application [] or Closure []
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner mil Below-Grade Tank: Volume bbls; Construction Material

Appropriate Box to Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed work (state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). See Form C-103 for Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-28-12 - 7-13-12
MIRU BCM and Associates plugging equipment & RUPU. RIW w/ 287 joints 2-7/8" tubing and tagged CIBP @ 9118'. Established conventional circulation and pumped 140 bbw. POW w/ 2-7/8" tubing to 7,818'. Waited on brine water, established conventional circulation and finished displacing well w/ gelled bw and spotted 25 sx Class "H" neat cement (15.6 ppg, yield 1.18 ft3/sk) at 7818' and POW to 4736'. Tagged TOC @ 7548'. Established conventional circulation and spotted 25 sx Class "C" w/ 2% CaCl2 (14.8 ppg, yield 1.32 ft3/sk), POW and stood 2000' 2-7/8" tubing in derrick. Tagged TOC @ 4430'. Perforated 5-1/2" casing with 4 JSPF at 1975'. RIW with 5-1/2" AD-1 packer and tubing and set packer at 1500'. Attempted to establish circulation with bw and pressured tubing to 1500 psi and held for 5". Bled down pressure and called NMOCD, Maxey Brown instructed to spot 25 sx Class "C" cement from 2025' to 1772'. RIW with tubing to 2028' and spotted 25 sx Class "C" neat cement (14.8 ppg, yield 1.32 cuft/sk) and POW with tubing. Tagged TOC @ 1645'. Perforated 5-1/2" casing at 400'. RIW and set 5-1/2" AD-1 packer at 30' and established circulation out 8-5/8" x 5-1/2" annulus and circulated 24 bbw. Released packer & LD all tubing. RIW and set packer at 30'. Established circulation and circulated well with 110 sx Class "C" cement (14.8 ppg, yield 1.32 cuft/sk), released and LD packer. Please see attachment for further details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 7-16-2012

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

APPROVED BY [Signature] TITLE DIST. MGR DATE 7-18-2012

Conditions of Approval (if any): JUL 19 2012

Fasken Oil and Ranch, Ltd.
Denton No. 5
API # 30-025-05292
Plug & Abandon
Sundry Notice Attachment

6-28-12 – 7-13-12

RD work floor, ND BOP and filled 5-1/2" casing with Class "C" cement to surface. Contractor RD and moved out plugging equipment. Contractor dug out cellar, cut casing and welded on above ground dryhole marker. Dug out and cut off mast anchors and backfilled cellar and anchor holes and cleaned location.