

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
**JUN 11 2012**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008

1. WELL API NO.  
 30-025-40335  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name  
**East Caprock SWD**  
 6. Well Number:  
 5

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Paladin Energy Corp.**

9. OGRID 164070

10. Address of Operator  
 10290 Monroe Dr., Suite 301, Dallas, Texas 75229

11. Pool name or Wildcat  
**SWD; Devonian** *(96101)*

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	14	12S	32E		930	North	2290	East	Lea
BH:										

13. Date Spudded 3/5/2012  
 14. Date T.D. Reached 4/7/2012  
 15. Date Rig Released 4/11/2012  
 16. Date Completed (Ready to Produce) 5/18/2012  
 17. Elevations (DF and RKB, RT, GR, etc) 4356' GR

18. Total Measured Depth of Well 11,700'  
 19. Plug Back Measured Depth  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run Induction, Gamma-Neutron, Sonic

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Devonian Formation - 11,520-11,700'**  
 \*Open Hole Logs Stuck at 9,300'. See Cased hole Neutron for TD.

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	420'	17-1/2"	500	
8-5/8"	32#	3,904'	12-1/4"	1155	
5-1/2"	17 & 20#	11,364'	7-7/8"	1,661 (3 stages)	

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	11,288'	11,520'	25		3-1/2"	11,443'	11,443'
					<b>"Coated Tbg &amp; Packer"</b>		

26. Perforation record (interval, size, and number)  
 Open hole - 11,520'-11,700'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 3500 gal, 15% HCL

**PRODUCTION**

Date First Production 5/18/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Salt Water Disposal			Well Status (Prod. or Shut-in) Active		
Date of Test 5/18/2012	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl. 5,000	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 30. Test Witnessed By  
 Mickey Horn

31. List Attachments  
 Log, Inclination Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Printed Name David Plaisance Title V.P. Exploration & Production Date 6/4/2012  
 Signature *David Plaisance*  
 E-mail Address dplaisance@paladinenergy.com

**SWD-1309 ELG 7-31-2012**

JUL 31 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1450'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1532'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2160'	T. Atoka 10,150'	T. Fruitland	T. Penn. "C"
T. Yates 2270'	T. Miss 10,610'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 11,248	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3582'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7220'	T.	T. Entrada	
T. Wolfcamp 8504'	T.	T. Wingate	
T. Penn 8464'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....SWD....11,520'-700'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	340	340	Sand & Caliche				
340	1500	1160	Sand & Shale				
1500	1570	70	Anhydrite & Shale				
1570	3650	2080	Shale, Anhydrite, Sand & Salt				
3650	4500	850	Shale & Sandstone				
4500	6140	1640	Dolomite, Anhydrite, Chert				
6140	7220	1080	Dolomite, Shale, Chert				
7220	8270	1050	Shale, Dolomite, Chert				
8270	9970	1700	Limestone, Shale, Sand				
9970	10610	640	Limestone, Shale				
10610	11200	590	Limestone, Shale				
11200	11245	45	Shale, Limestone				
11245	11700	455	Dolomite, Shale, Lime				