

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OGD
NOV 16 2012

RECEIVED

NEW MEXICO CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07358
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8 Well No. 112
9 OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>D</u> <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3642' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____
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13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU slickline and set blanking plug @4015'. RD slickline.
3. NU BOP/ND wellhead.
4. POOH w/tubing. RU slickline & fish blanking plug. RD slickline.
5. POOH and lay down injection packer.
6. RIH w/bit. Tag @4260'. POOH w/bit.
7. Dump 26 buckets of gravel. Tag w/tubing @3567'. Circulate well w/brine to settle gravel. Tagged w/tubing @4070'.
8. NU stripper head. Broke circulation and clean our gravel to 4130'. Cicr clean. ND stripper head
9. RU wireline w/bailer and dump bail 10' of cement to 4120'. RD wireline.
10. RIH w/packer set @3998'. Tested casing and got injection rate. POOH w/packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 11/14/2012
 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 11-19-2012
 CONDITIONS OF APPROVAL IF ANY: _____

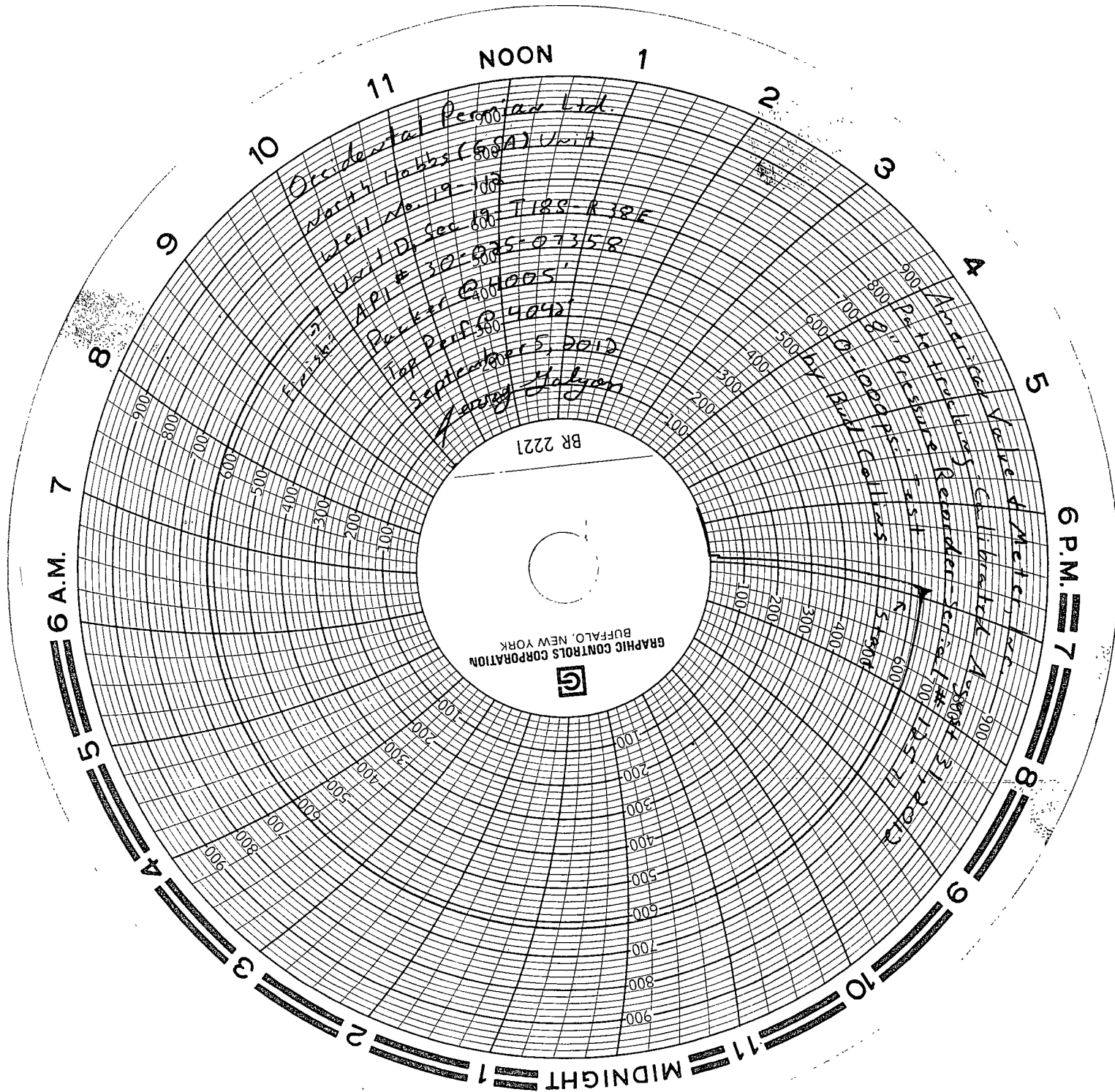
NOV 19 2012

NHU 19-112 30-025-07358

11. RIH w/CICR set @3995'. RU HES & spotted 13 bbls of cement and stung into retainer. Total of 26 bbl of cement pumped. RD HES.
12. RIH w/bit & drill collars. NU stripper head. Drill on CICR. Bit was no good. POOH w/bad bit & re-run w/new bit. Continue to drill on cement to 4118'. Circulate clean. Tested squeeze. Leaked to 100 PSI in 30 min. POOH w/bit & drill collars.
13. RU acid truck & spotted 500 gal on perms. RD acid truck.
14. RIH w/CICR set @3996'. RU HES & pump 18 bbls with 3 bbls below retainer. Stung out of retainer and reversed clean. RD HES.
15. RIH w/bit & drill collars. RU power swivel. Drilled on CICR @3996'. Drilled cement from 3996-4135' and pea gravel from 4135-4180'. Bit stopped making hole. Clean out pea gravel to 4203'. Drilled on hole from 4302-4250'. POOH w/bit & drill collars. RD power swivel.
16. RIH w/Arrowet 1-X double grip packer set on 120 jts of 2-7/8" Duoline tubing. Packer set @4000'.
17. ND BOP/NU wellhead.
18. Tested casing to 520 PSI for 30 minutes and charted to the NMOCD.
19. RDPU & RU. Clean location and return well to injection.

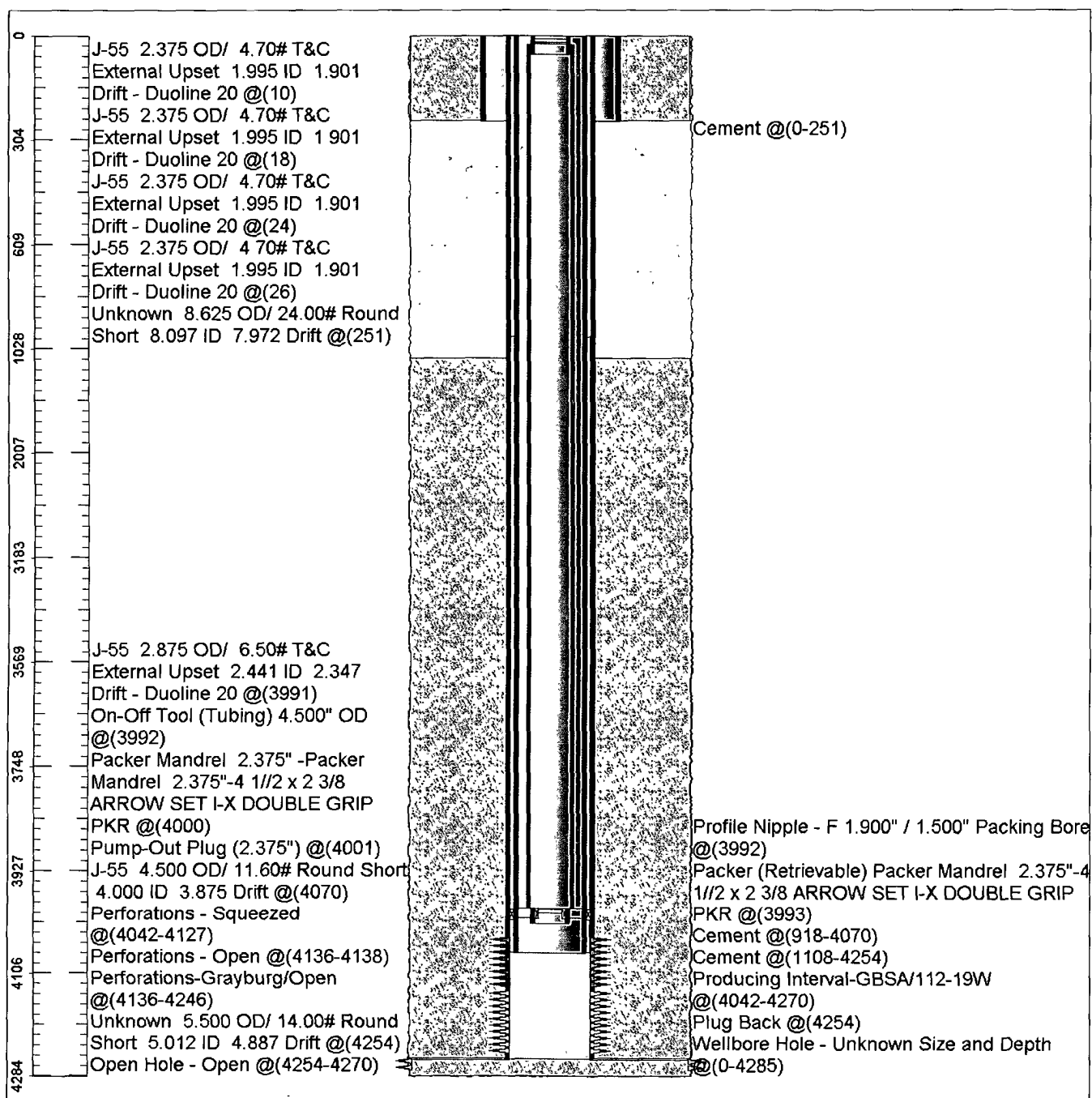
RUPU 08/06/2012

RDPU 09/05/2012



October 4, 2012

Work Plan Report for Well:NHSAU 112-19



Survey Viewer