

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-025-37203
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 TURNER

2. Name of Operator
 Apache Corporation

8. Well No.
 22

3. Address of Operator
 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224

9. Pool name or Wildcat
 Penrose Skelly; Grayburg (50350)

4. Well Location
 Unit Letter **K** : **1980** Feet From The **South** Line and **1980** Feet From The **West** Line
 Section **22** Township **21S** Range **37E** NMPM Lea County

10. Date Spudded 05/23/2005	11. Date T.D. Reached 05/30/2005	12. Date Compl. (Ready to Prod.) 06/21/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3411'	14. Elev. Casinghead
15. Total Depth 4319'	16. Plug Back T.D. 3990' BP	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg, San Andres - 3753-3908				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MG, DSN/SD			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	400'	12-1/4"	325 sx / circ 62 sx	
5-1/2"	17#	4319'	7-7/8"	1350 sx / TOC 1390'	CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3943'	

26. Perforation record (interval, size, and number)
 San Andres 4004-09, 22-34, 40-44, 61-70, 4210-30', 36-40', 45-52', 68-78' 2 JSPF
 Grayburg 3753-55, 3816-19, 52-55, 3901-08' 2 JSPF
 RBP @ 3990'

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4210 - 4278'	3000 gals 15% HCl
4004 - 4070'	3000 gals 15% HCl
3753 - 3908'	3000gals 15% HCl+35kgals gel+52k# 16/30 sd

28. PRODUCTION

Date First Production: 06/21/2005
 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping
 Well Status (Prod. or Shut-in): Producing

Date of Test: 07/12/2005	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 23	Gas - MCF: 71	Water - Bbl: 157	Gas:Oil Ratio: 3087
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl.:	Gas - MCF:	Water - Bbl.:	Oil Gravity - API - (Corr.): 34.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
 Test Witnessed By: Apache Corporation

30. List Attachments
 Log, Deviation Report, C-102, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Elaine Linton*
 Printed Name: Elaine Linton
 Title: Engineering Technician
 Date: 08/01/2005
 E-mail Address: elaine.linton@apachecorp.com

