

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34934
7. Lease Name or Unit Agreement Name: Brazos Deep State
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Wildcat; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 North A St., Bldg. 100, Suite 100 Midland, TX 79705

4. Well Location
 Unit Letter P : 660 feet from the South line and 710 feet from the East line
 Section 34 Township 14S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 2500'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

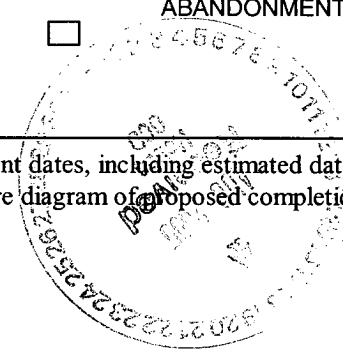
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8/05 - 8/15/05
 Spud the 17-1/2" hole @ 10:30 p.m. 8/8/05
 Reached the TD of 410' @ 4:00 a.m. 8/9/05
 Ran 9 jts of 13-3/8" H-40 48.00# ST&C R-3 casing totaling 414' set @ 410'. Cemented w/700 sacks of Class "C". Total slurry was 945 cubic ft.
 Plug was down w/750# @ 7:30 p.m. 8/9/05. Circulated 112 sacks of cmt to the reserve.
 Drill the plug, float & 20' cmt. Test casing to 1500# high & 200# low.
 Drilling on new formation.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Carolyn Larson TITLE Regulatory analyst DATE 8-17-05

Type or print name Carolyn Larson

ORIGINAL SIGNED BY GARY W. WINK Telephone No. 432/684-3693
 DC FIELD REPRESENTATIVE II/STAFF MANAGER

For State Use Only

APPROVED BY Gary W. Wink TITLE _____ DATE AUG 23 2005

Conditions of Approval, if any: