

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
LC-020143-B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT B

925

9. API Well No.
30-025-32122

10. Field and Pool, Exploatory Area
EUNICE MONUMENT GRAYBURG S/A

11. County or Parish, State
LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1980' Feet From The SOUTH Line and 920' Feet From The
WEST Line Section 24 Township 20-S Range 36-E

12. **Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>REQUEST TO TA</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

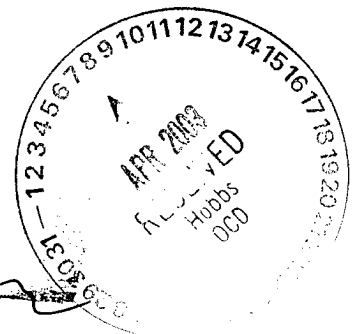
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELL BORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

Denise Leake
Approval of Temporary
Abandonment Expires



14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE **Regulatory Specialist** DATE **2/17/2003**

TYPE OR PRINT NAME **Denise Leake**

(This space for Federal or State office use)

APPROVED **(ORIG. SCD.) JOE G. LARA** *Joe G. Lara*

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE **4/1/03**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

EMSU # 925
API # 30-025-32122
1980' FSL & 920' FWL
S24, T20S, R36E, & Unit L
Eunice Monument South Unit B
Lea County, New Mexico

February 5, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods pump and 2 7/8" tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to PBTD at 4047'. POH.
4. Set CIBP @ 3650'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260

WELL DATA SHEET

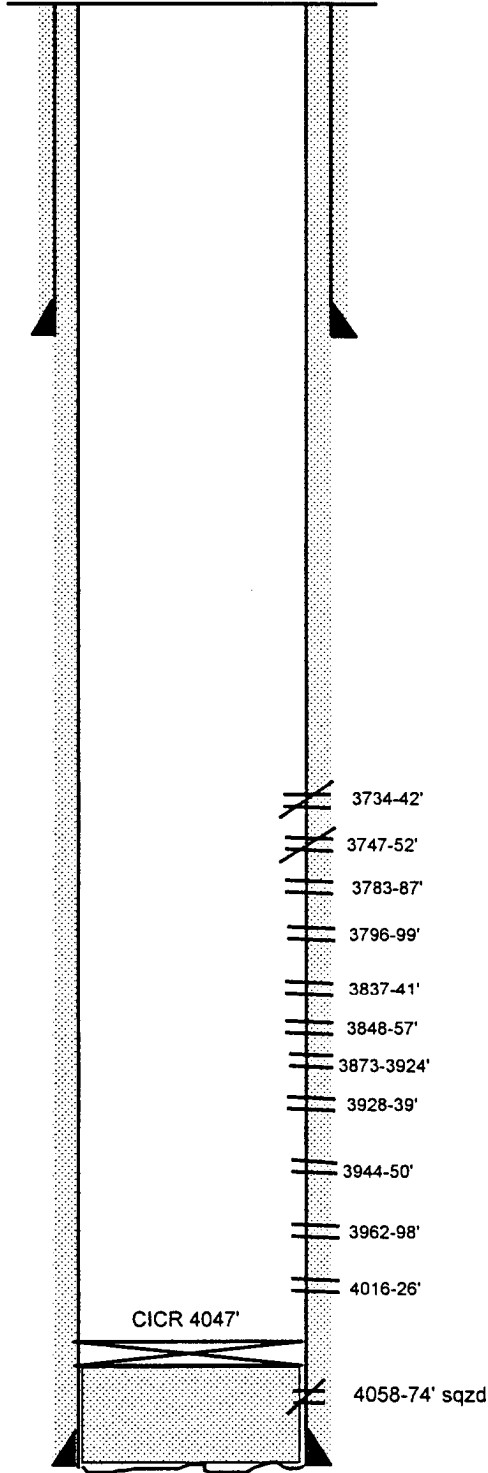
FIELD: Eunice Monument
 LOC: 1980' FSL & 920' FWL
 TOWNSHIP: 20-S
 RANGE: 36-E

WELL NAME: EMSUB #925
 SEC: 24
 COUNTY: Lea
 STATE: NM

FORMATION: Grayburg
 CURRENT STATUS: Producing
 API NO: 30-025-32122
 CHEVNO:

Date Completed:	10-23-93
Initial Production:	3 bopd, 526 bwpd, 9 mcfg
Initial Formation:	Grayburg
FROM:	3734' TO: 4026'

8 5/8" OD 24#
 Surf. Pipe set @1190'
 w/ 700 sxs cmt.
 Circ 180 sx to sur.



5 1/2" OD 15.5#, K-55
 LT&C, Rg 3 CSG
 set at 4090', cmt w/ 775 sx
 CI C & CI H, full rtns
 circ 147 sx to surf.
 TOC @ surface by circ.

TD 4090'
 PBSD 4047'

Completion Data

COMPLETION

10/12/93

MIRU Pulling Unit, DO Cmt and Flood collar to 4080'. RU Wedge WL, Run GR-CCL from PBTD to 3300'.
 Perf w/ 4" csg gun, 2 JSPF, 180 deg phasing, 4058' to 4074'.

TIH w/ pkr. Acdz w/ 1000 gal 15% NEFE HCl, max press. 1800 psi. ISIP 800 psi, 5 min. 0 psi. Swab back 82 bbls wtr first day. SION ONSITP tstm. FL 1100', first swab 100% wtr. Set CICR at 4047'. Sqz w/ 100 sx so 1500 psi. Rev our 22 sx.

Perf w/ 4" csg guns, 2 JSPF, 180 deg. phasing
 3734-42' 3747-52' 3783-87' 3796-99'
 3837-41' 3848-57' 3873-3924'
 3928-39' 3944-50' 3962-98' 4016-26'

Acidize with 15% NEFE HCl in 5 stages as follows: 3962-4026' with 1000 gal, 3873-3950' with 1500 gal, 3837-3857' with 500 gal, 3783-3799' with 500 gal, 3734-3752' with 500 gal. Swab back 27 bbls wtr first day. SION ONSITP 350 psi. FL at 2200' 1st swab run 15% oil. FER 20 BPH. POOH, Ran production tbg. Pump testing 3 BO 523 BW.

11/19/93 Ran production log through dual WH while pumping from +/-3600'. Determined 94% of fluid entry from perms. 3734'-3742'.

12/15/93 Squeeze perms. 3734'-3752' w/ 204 sxs cmt. Drlg to 3772', swab to check fluid entry. Swabbed dry. Drlg out CICR at 3780' and push to 4047', no cmt below retainer. Return well to production. After w/o - 4 BOPD, 39 BWPD and 7 MCFGPD.

3/21/1994 Treat perms 4026-3962 w/tolulene/alcohol +2000 gals 15% HCl wash perms 3783-3950 w/acid. Set CIBP @3770 sqz 180 sx - drilled out to PBTD.

Zone Tops:	Penrose	3572
	Top of Unit	3669
	Grayburg (Zone 1)	3772
	Zone 2	3831
	Zone 3	3909
	Zone 4	3951
	Zone 5	4028