

NM0CD

Form 3160-5
(June 1990)

UNITED STATES OIL CONSERVATION DIVISION
DEPARTMENT OF THE INTERIOR RECEIVED
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-031741 (B) ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088560

8. Well Name and No.

Eumont Hardy Unit No. 46 ✓

9. API Well No.

30-025-06679 ✓

10. Field and Pool, or Exploratory Area

Eumont Yates Seven

11. County or Parish, State Rivers
Queen

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & FEL ✓
Sec. 6, T-21S, R-37E ✓

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Temporary Abandonment	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran bit & scraper to 3500' ✓

2. Set C.I.B.P. at 3475' ✓

3. Loaded hole with packer fluid.

4. Ran casing integrity test (chart attached).

Witnessed by: Steve Cathy (BLM).

5. Rationale: Will be retained for potential use as WIW for secondary recovery efforts.

APPROVED FOR 12 MONTH PERIOD

ENDING 10/25/95

SJS per telecon
w/M. Wise, 1/9/95

14. I hereby certify that the foregoing is true and correct

Signed

Marc Wise

Title

President

Date

12/16/94

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

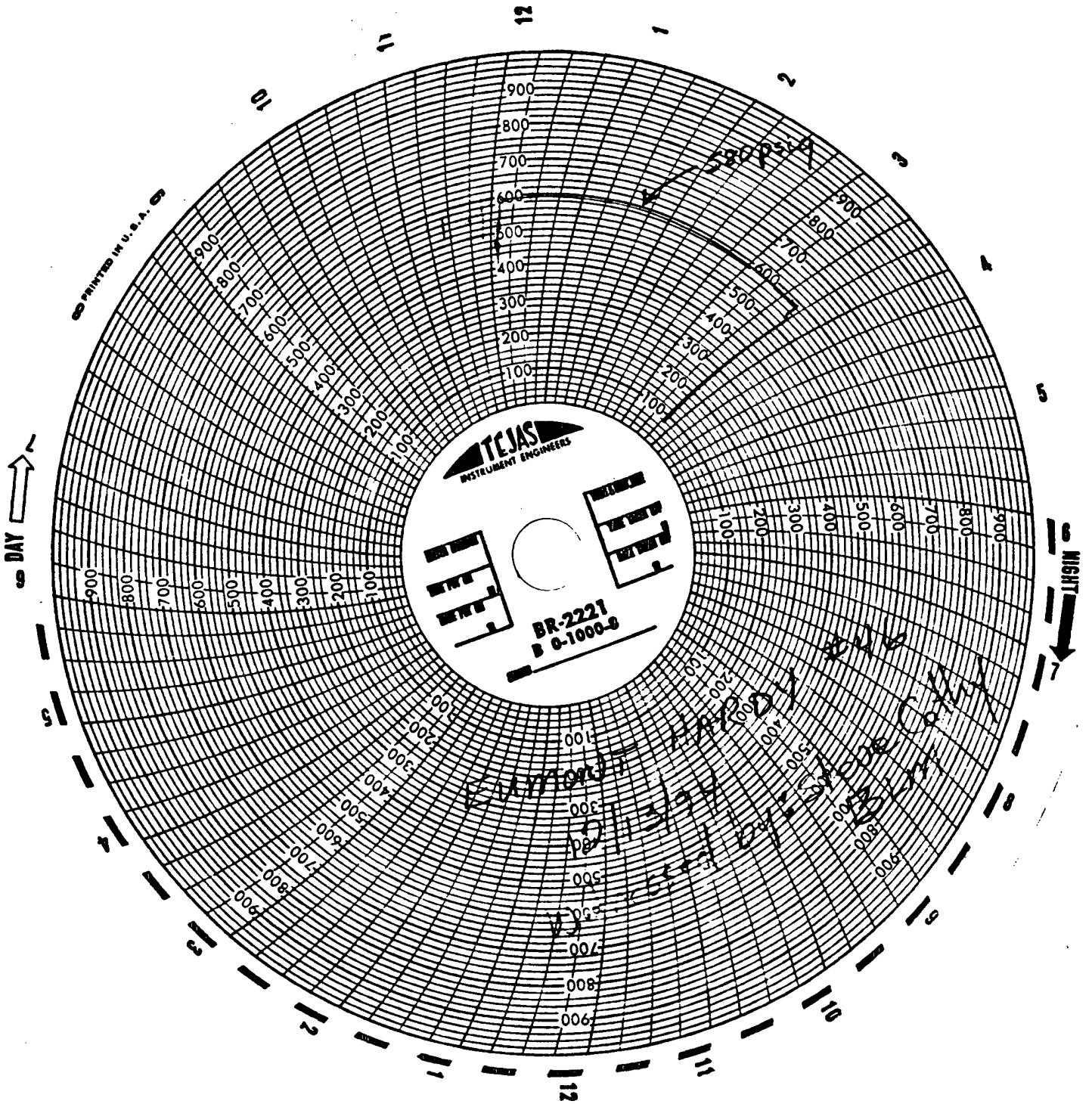
Date

1/9/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JCS



Elev. 3519' K.B. = +10'

ACTUAL TEMPORARY ABANDONMENT
10/25/94

277' - 10 3/4", 32.75# CSG.
Cemented w/175 sxs Circ.

1372' - 7 5/8", 26.4# CSG.
Cemented w/425 sxs Circ.

T.O.C. 2000' (Calculated)

PACKER
FLUID

C.I.B.P. @ 3475'

PERFS 3529'-3539'

3539' - 5 1/2", 17# CSG.
Cemented w/425 sxs

P.B.T.D. @ 3764'

T.D. @ 3827'

LYNX PETROLEUM
EUMONT HARDY UNIT NO. 46
2310' FSL & FEL
Section 6, T-21S, R-37E
Lea County, NM