

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37214
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Injector</u>	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 632
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres

4. Well Location
 SHL: Unit Letter J : 2118 Feet From The South Line and 1355 Feet From The East Line
 BHL: J 2365 2459 South 1354 1364 East County
 Section 31/31 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 5/29/05	11. Date T.D. Reached 6/7/05	12. Date Compl. (Ready to Prod.) 8/1/05	13. Elevations (DF & RKB, RT, GR, etc.) 3637' GR	14. Elev. Casinghead
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15. Total Depth 4451'	16. Plug Back T.D. 4406'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4451'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4169' - 4310'; Grayburg-San Andres					20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Compensated Neutron/Hostile Natural Gamma Ray

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well) 21222324

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1503	12-1/4	850 sx.	
5-1/2	15.5	4451	7-7/8	950 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4112'	4118'

26. Perforation record (interval, size, and number)
4169' - 4310' (2 SPF, 169 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4169' - 4310'	4100 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 8/17/05 (Injection)	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Injecting					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A

Test Witnessed By

30. List Attachments
Log (1 ea.): Deviation Report; Directional Survey; Copy of Injection Permit

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephen Printed Name Mark Stephens Title Reg. Comp. Analyst Date 8/24/05

E-mail address Mark Stephens@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	3410	T. Silurian	T. Elbert
T. Grayburg	3765	T. Montoya	T. McCracken
T. San Andres	4080	T. Simpson	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3957 to 4295
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3410	3765	355	Mixed anhydrite & silt with minor dolomite				
3765	3957	192	Mixed anhydrite, silt, and dolomite				
3957	4080	123	Mixed silt & dolomite with minor anhydrite				
4080	4400	320	Dolomite				