

WELL API NO.	30-025-26649 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-1576-3
7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT TRACT 3229 ✓	
8. Well Number	007 ✓
9. OGRID Number	217817 ✓
10. Pool name or Wildcat	VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3962' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION WELL

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter K : 2600 feet from the SOUTH line and 2500 feet from the WEST line  
Section 32 Township 17S Range 35E NMPM County LEA

### 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Report MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/08/12 ND WH NU BOP. TOOH w/ RBP. DO 2nd RPB, lost circ & pushed plug to 4420'. Pumped sand to 4313'. Dump bailed 20' of cmt on top of sand. WOC. TIH w/ 103 jts, 5 1/2" csg. ( 5 1/2" csg inserted instead of 5" as stated in proposal due to availability). Pumped 220 SX of class C cmt. Bumped plug to 2500# & circ cmt to surf. Tagged cmt @ 4215'. DO cmt to 4648' & circ hole clean. TIH w/ 135 jts, 2 7/8", 6.5#, J-55 tbg & 5 1/2' pkr & reset @4292' (2 7/8" tbg instead of 2 3/8" as stated in proposal due to availability). ND BOP NU WH. Charted MIT @ 550#/35 min-Test good (see attached chart). RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ashley Martin*

TITLE Staff Regulatory Technician

DATE 12/05/2012

Type or print name Ashley Martin

E-mail address: Ashley.Martin@conocophillips.com PHONE: (432)688-6938

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*[Signature]*

DATE

12-12-2012

Conditions of Approval (if any):

DEC 12 2012

