

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS DCD
DEC 05 2012
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-025-40540
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. B0-0934-0040

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 State PA
 6. Well Number:
 007

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Apache Corporation

9. OGRID
 873

10. Address of Operator
 303 Veterans Airpark Lane, Suite 3000
 Midland, TX 79705

11. Pool name or Wildcat
 Tubb Oil & Gas (Oil) / 60240

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	18	22S	37E		870	S	2310	W	Lea
BH:										

13. Date Spudded 07/18/2012
 14. Date T.D. Reached 07/25/2012
 15. Date Rig Released 07/29/2012
 16. Date Completed (Ready to Produce) 11/27/2012
 17. Elevations (DF and RKB, RT, GR, etc.) 3421' GL
 18. Total Measured Depth of Well 7500'
 19. Plug Back Measured Depth 6460'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run RBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Tubb 6218'-6318'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1201'	12-1/4"	715 sx Class C	
5-1/2"	17#	7500'	7-7/8"	1500 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6430'	

26. Perforation record (interval, size, and number)
 Tubb 6218'-6318' (2 SPF, 104 holes) Producing
 Drinkard 6514'-6712' (3 SPF, 72 holes) CBP @ 6460'
 Abo 6785'-7130' (3 SPF, 60 holes) CIBP @ 6760'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Tubb 6218'-6318'	6000 gal acid; 65,436 gal SS-25; 74,689# sand; 12,222 gal gel

PRODUCTION

28. Date First Production 11/27/2012
 Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit
 Well Status (Prod. or Shut-in) Producing

Date of Test 12/01/2012
 Hours Tested 24
 Choke Size
 Prod'n For Test Period
 Oil - Bbl 65
 Gas - MCF 132
 Water - Bbl. 58
 Gas - Oil Ratio 2031

Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.) 38.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By
 Apache Corp.

31. List Attachments
 C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Reesa Holland* Printed Name Reesa Holland Title Sr. Staff Reg Tech Date 12/03/2012
 E-mail Address Reesa.Holland@apachecorp.com

