<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico
HOBBS Offergy Minerals and Natural Resources

Form C-144 CLEZ Revised August 1, 2011

<u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

-DEC 159 2012

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed Loop Sys

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action:

☐ Closure

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

	since approache governmental authority states, regulations of oralitations.						
Operator: Yates Petroleum Corporation	OGRID #: 025575						
Address: 105 South 4 th St. Artesia, NM 88210							
Facility or well name: Hemlock BSH State #2H							
API Number: 30 - 0 25 - 40891 OCD Permi	Number: 41-05537						
U/L or Qtr/Qtr D Section 32 Township 23S Ran							
Center of Proposed Design: Latitude N 32.26791667 Long	itude <u>W 103.600853</u> NAD: □1927 ⊠ 1983						
Surface Owner: Federal State Tribal Trust or Indian Allotment							
Closed-loop System: Subsection H of 19.15.17.11 NMAC							
Operation: ⊠ Drilling a new well ☐ Workover or Drilling (Applies to activities whice ☐ Above Ground Steel Tanks or ☒ Haul-off Bins	n require prior approval of a permit or notice of intent) \(\begin{array}{c} P&A \\ \end{array}\)						
Above Ground Steel Tanks of Maui-oil Bins							
Signs: Subsection C of 19.15.17.11 NMAC	Signs: Subsection C of 19 15 17 11 NMAC						
12"x 24", 2" lettering, providing Operator's name, site location, and emergency tele	ephone numbers						
Signed in compliance with 19.15.16.8 NMAC							
4.							
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of Instructions: Each of the following items must be attached to the application. Pleas							
attached.	e indicate, by a check mark in the box, that the documents are						
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC							
Operating and Maintenance Plan - based upon the appropriate requirements of 1							
☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC ☐ Previously Approved Design (attach copy of design) API Number:							
Previously Approved Design (attach copy of design) All Number: API Number:							
5.							
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)							
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.							
•	posal Facility Permit Number: NM – 01-0019						
	oosal Facility Permit Number: R-1966						
	oosal Facility Permit Number: <u>WM – 1-035</u>						
Disposal Facility Name: Sundance Services Inc. Dis	posal Facility Permit Number: <u>NM – 01-0003</u>						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No							
Required for impacted areas which will not be used for future service and operations:							
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC							
 □ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC 							

·				
6. Operator Application Certification:				
I hereby certify that the information submitted with this application is true, accu	rate and complete to the best of my knowledge and belief.			
Name (Print):Travis Hahn	Title: Land Regulatory Agent			
Signature: The	Date: <u>12/17/2012</u>			
e-mail address: <u>thahn@yatespetroleum.com</u>	Telephone: <u>575-748-4120</u>			
7. OCD Approval: Permit Application (including closure plan) Closure F	Plan (only)			
OCD Representative Signature:	Approval Date: 12/20/12			
Title: Petroleum Engineer	OCD Permit Number: P1-05537			
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the complete the complete that the complete the complete that the complete that the complete the complete that the complete thas the complete that the complete that the complete that the comp	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this			
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop System</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.</i>				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on o ☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No	r in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and operation. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions:			
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require				
Name (Print):	Title:			
Signature:	Date:			
a mail address.	Tolombonou			

Operator Co.



5: 4 :.(Survey/Planni	ng Repo	i0 - 1 - 1 - 1			7
Operator	Yates Petroleum Corp.			Northing				17-Dec-12	
Dir.Co.	Yates Pet	Yates Petroleum Corp.					System	2 - St. Plane	,
Well Name	Hemlock	Hemlock #2H Survey					Datum	1983 - NAD	83
Location .	Sec. 32, 23S-33E			Latitude			Zone	4302 - Utah	Central
Rig	6			F Longitude			Scale Fac.		
Job				Units	v. ballation of Laboratory Control of Control	Market management (Baria, 17 mark) at market	Converg.		10.00 x
MD	. ING	AZI	* TVD	#N/S-	and the second second second second	VS@179.25°	· BR	TR:	DLS ·
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1240.00	0.00	0.00	1240.00	0.00	0.00	0.00	0.00	0.00	0.00
1240 RUSTLEF	POSC OGNICACIONES PROPRIO DE LA TAMBO		4000.00		0.00	0.00			0.00
1390.00 1390: TOS, 139	0.00	0.00	1390.00	0.00	0.00	0.00	0.00	0.00	0.00
4850.00	0.00	0.00	4950.00	0.00	0.00	0.00	0.00	0.00	0.00
4850: BOS, 485		0.00	4850.00	0.00	0.00	0.00	0.00	0.00	0.00
5110.00	0.00	0.00	5110.00	0.00	0.00	0.00	0.00	0.00	0.00
5110: LAMAR, 5			3110.00	0.00 (3) [5] [6] [8] [8]			0.00	0.00	7.
5160.00	0.00	0.00	5160.00	0.00	0.00	0.00	0.00	0.00	0.00
5160: BELL CAI					0.00			7.6	
6015.00	0.00	0.00	6015.00	0.01	0.00	-0.01	0.00	0.00	0.00
6015: CHERRY		6015'		C MINISTER L		and the same of th			
7450.00	0.00	0.00	7450.00	0.01	0.00	-0.01	0.00	0.00	0.00
7450: BRUSHY,	CANYON, 7	'450'							
8950.00	0.00	0.00	8950.00	0.01	0.00	-0.01	0.00	0.00	0.00
8950: BONE SP	RINGS.LM	8950'		allanes J.A.	# 3.6 E004				- Falls
9110.00	0.00	0.00	9110.00	0.01	0.00	-0.01	0.00	0.00	0.00
9110: AVALON	SAND, 911	0'				Property Control	140800	CONTANT COLUMN	
10115.00	0.00	0.00	10115.00	0.01	0.00	-0.01	0.00	0.00	0.00
10115: FBSG, 1							4.3		
10670.15	0.00	179.25	10670.15	0.01	0.00	-0.01	0.00	1.68	0.00
10670.15: KOP,	em-100 particular (100 particular)								
10700.00	3.58	179.25	10699.98	-0.92	0.01	0.92	12.00	0.00	12.00
10735.20	7.81	179.25	10735.00	-4.42	0.06	4.42	12.00	0.00	12.00
10735:2: SBSG. 10800.00	15.58	179.25	10798.41	-17.54	0.23	17.54	12.00	0.00	12.00
10900.00	27.58	179.25	10796.41	-17.34	0.23	54.26	12.00	0.00	12.00 12.00
11000.00	39.58	179.25	10091.22	-109.46	1.43	109.47	12.00	0.00	12.00
11100.00	51.58	179.25	11044.24	-180.75	2.36	180.77	12.00	0.00	12.00
11200.00	63.58	179.25	11097.75	-265.00	3.45	265.03	12.00	0.00	12.00
11300.00	75.58	179.25	11132.57	-358.54	4.67	358.57	12.00	0.00	12.00
11400.00	87.58	179.25	11147.19	-457.28	5.96	457.32	12.00	0.00	12.00
11417.65	89.70	179.25	11147.61	-474.91	6.19	474.96	12.00	0.00	12.00
11417.65: TARC	GET SBSG,	11418' MD (
15694.68	89.70	179.25	11170.01	-4751.52	61.93	4751.92	0.00	0.00	0.00
15694.68: LATE	RAL TD, 1	5695' MD (11	170'.TVD)		And the little				

