

DEC 24 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM111963

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation (873)

3a. Address
303 Veterans Airpark Ln., Ste 3000
Midland, TX 79705

3b. Phone No. (include area code)
(432) 818-1015

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
South Lusk 28 Federal #1 (308901)

9. API Well No.
30-025-36992

10. Field and Pool or Exploratory Area
Lusk; Bone Spring, South (41460)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 830' FWL UL:M Sec:28 T:19S R:32E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Corrections for NWO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache corrected the following per the Notice of Written Order #13JVC109-W issued 10/19/2012:

- 1) The well sign was put on location Thursday, November 15, 2012.
- 2) Please refer to the attached Site Security (Facility) Diagram.
- 3) Updated Water Disposal Information - Judah Oil LLC, Cedar Lake SWD Unloading Station, Location - Unit :A, Sec:29, T:17S, R:31E.

may need more. OK James

Accepted Diagram

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Fatima Vasquez

Title Regulatory Tech I

Signature

Date 11/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEAS

Date

12-20-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. *MSSB/OCD 12/26/2012*

Office

CFO

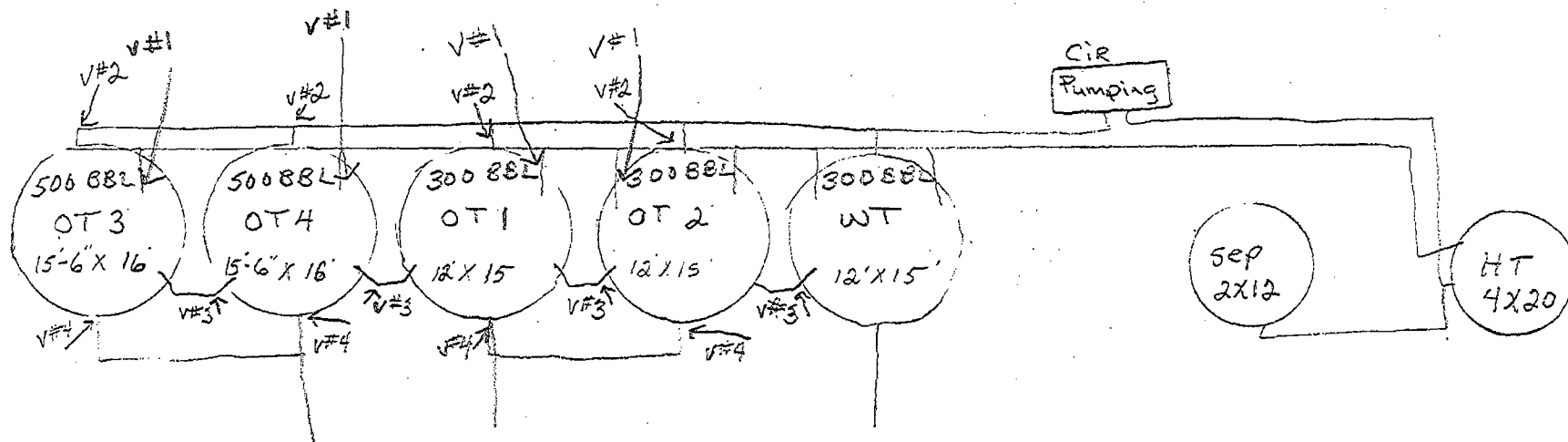
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 08 2013

Chm

S + N



Site Security Plan ©
2850 W. MARLAND BLVD
Hobbs, NM 88240

I. Production Phase (OT1)

- 1.) Valve #1 open
- 2.) Valve #3 open
- 3.) Valve #4 Sealed Closed
- 4.) Valves on OT2 OT3 OT4
 - A.) Valves #1 Closed
 - B.) Valves #2 Sealed
 - C.) Valves #4 Sealed Closed

II. Sales Phase (OT1)

- 1.) Valves 1, 2, 3, Sealed Closed
- 2.) Valves #4 on OT1 open
- 3.) Valves on OT2
 - A.) Valve #1 open
 - B.) Valve #2 sealed
 - C.) Valve #4 Sealed Closed
- 4.) Valves on OT3 OT4
 - A.) Valve #1 closed
 - B.) Valve #2 sealed
 - C.) Valve #4 Sealed Closed

Apache Corporation

South Lusk 28 Federal #1

660' FSL & 830' FWL

ULM, SEC. 28, T19S. R32E

LEA COUNTY, NM LSE # NM NM 111963

API #30-025-36992