

## 30-025-40420

					WELL WO	ORKOVER DA	AILY REPORT	-				
Projec	et No.:	507		Date:	09-26-12	Report No.						
Opera	tor:	AK	A		Well Name & No.:Maljamar AGI Well #1Rig No.624County:LeaState:							
Contractor : Nabors					Rig No.	State:	New Mexico					
Ti	me L	og	Elapse				Details of Or	peration				
Fron	<u>n 7</u>	ſo	Time									
0700	0720		0.5	A	4 1 4' TT	11 64	· · · · · · · · · · · · · · · · · · ·	10				
0700	0730	)	0.5	Arrived a	it location. He	eld safety meet	ing with Nabors r	ig crew, and Serv	co person			
0730	0830	<u>,                                     </u>	1.0	Chasked	wall for proc	Continuo	l running 2-7/8" v	vork string w/dril	I hit in the	hala		
0730	0030		1.0	Checked	wen for press	sure. Continued		Vork string w/urin				
0830	0930	)	1.0	Stonned	and tallied the	e rest of the 2-7	//8" work string.	Continued runnin	g work str	ing in the hole		
0050	0/50	,	1.0	Btopped			70 Work String.	continued running	5 WOIK Sti	ing in the hole.		
0930	1000	)	0.5	Ran (220	) joints of 2-	7/8" work strin	g in hole. Stoppe	1. rigged up RU a	and circula	ted brine in		
0,00			0.5		)00' for 15 m		.g noter broppe	.,				
1000	1100	)	1.0	Stopped	circulation an	d continued ru	nning work string	in the hole.				
							·····					
1100	1230	)	1.5	Tagged up on DV tool at 9254'. Rigged up RU, pulled up and circulated well with brine. Note: Emptied (fresh water) returns out of circulation tank with vacuum truck.								
	-			Note: Em	iptied (fresh v	vater) returns c	out of circulation t	ank with vacuum	truck.			
1230	1300	· · · ·	0.5	Stonned	irgulation on	d moved in / ri	gged up swivel u					
1250	1500		0.5	Stopped			gged up swivel u					
1300	1430	1	1.5	Started ci	red running							
1500			1.5	Started circulation through 2.5 power swivel and drilled through DV tool. Continued running down hole with bit, 2-7/8" work string.								
						·····	<u> </u>			· ·		
1430	1700	)	2.5				g in hole to depth	of 9693.5'. Circu	lated hole	clean. Pulled		
	<u> </u>			(1) joint out of hole. Laid down swivel.								
1700	1720			Secured well, Frac Tanks, RU, and left location for the day.								
1700	1730	) 	0.5	Secured	well, Frac Tar	iks, RU, and le	ft location for the	day.				
	Tota	1	10.5									
	101a	1	10.5		· .							
	· · · · · · ·			Safaty M	eeting: Disc	ussed H2S haz	ards. Slips / Trip	s / Fall notantia	1 Avarha	ad loade - stav		
							objects, etc. Str					
							What if" situat					
							ent potential / h					
		<u>.</u>		Flagman	while movir	ig / backing uj	o, etc. Watch out	tor yourself and	d each oth	er at all times.		
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	+					<u> </u>			-			
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Work done 09-26-2012 thry 09-30-2012



					WELL WC	RKOVER D	AILY REPORT			
Project No.: 50795A				Date:	09-25-12	Report No.			ourrier	
Opera	tor:	AKA			Well Name		Maljamar AG			
Contractor : Nabors					Rig No.	624	County:	Lea	State:	New Mexico
	me L		Elapse				Details of O	peration		
Fron		<u>o</u>	Time							
0700	0730	)	0.5	Arrived a	t location. He	ld safety meet	ing with Nabors,	and Servco perso	onnel.	<u></u>
0730	0800		0.5	Offloade	d last transpor	t of 9.5 – 10.0	lb./gal. brine inte	o Frac Tank RT5	3 & RT40.	
0800	0830	1	0.5	Installed	/ secured boar	rds over cellar	and next to well	lead in order to p	orevent falls	
0830	0930	)	1.0	Note: Wa			RT46. arrive and set rig	anchors.		
0930	1000	)	0.5			g unit, piperac	ks to catwalk.			
1000	1130	)	1.5				racks at catwalk. n RU to wellhead		l circulatior	ı tank, etc.
1130	1230	)	1.0	Butch's H	Rathole on loc	ation and setti	ng rig anchors. R	ig crew tallied 2	-7/8" works	tring.
1230	1300	)	0.5	Raised de	errick. Set guy	v wires.	······			
1300	1430	· · · · · · · · · · · · · · · · · · ·	1.5	Pulled ni Tested G		stalled / secure	d rams on wellhe	ad. Conducted "	function tes	st" on rams –
1430	1500	·	0.5	RIH with	4-3/4" bit an	d (6) 2-7/8" dr	ill collars.			
1500	1600		1.0	Running	2-7/8" work s	tring in hole.				
1600	1630	)	0.5	Rigged u	p RU and circ	culated hole at	1500' for 10 min	utes.		
1630	1530	)	1.0	Stopped	circulation an	d continued ru	nning 2-7/8" wor	k string in the ho	ole.	
1530	1600	,	0.5	Rigged u	p RU and circ	culated hole at	4000' for 10 min	utes. Stopped cir	culation. Se	ecured well and
	Tota	1	11.0							
				gas is de working or losing Wear pr Stay clea	tected. Slips / in elevated a loads while p otective glove r at all times	' Trips / Fall p reas w/100% moving with f es while work	ards, detection, ootential / hazar tie off. Overhea orklift. Struck h ing. "Zero Harr re". Spotter or F	ds – wear fall re d loads – stay cl y / against, pinc n" Be thinking	straint dev ear at all t ch points / s "What if	ice when imes. Shifting sharp edges – ." situations.

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			<b></b>		WEI	LL WO	RKOVER DA	AILY RE	PORT				
Project	t No.:	5079			Date: 09-27-12		Report No.			ted By:		urrier	
Operat	tor:	AK/	<b>A</b>		Well N		ell Name & No.:		nar AGI				
Contra		Nab	· · · · · · · · · · · · · · · · · · ·		Rig	No.	624	Count	y:	Lea		State:	New Mexico
	me L	-	Elapse		1			Details	of Or	eratio	n		
From		<u>`o</u>	Time		i			Detunis					
0700	0730		0.5	Amiroda	t loost	tion U	Id sofety most		Noh and m		and Com		<u> </u>
0700	0750		0.5	Arrived at location. Held safety meeting with Nabors rig crew, and Servco personnel.								<u></u>	
0730	0830		1.0	Checked continued	well fo 1 runni	or press ing 2-7/	ure. Picked up 8" work string	swivel. 1 w/drill b	Made up it in the	joint 296 hole to 2'	, establi <sup>nd</sup> DV to	ished circu ool.	lation and
0830	1030		2.0	Tagged u	p on 2	<sup>nd</sup> DV t	ool at 9740', (j	oint 298)	). Drilled	l through	2 <sup>nd</sup> DV	tool.	
1030	1100		0.5	Finished	drillin	g throu	gh 2 <sup>nd</sup> DV tool	. Circulat	ted hole f	for 30 mi	nutes.		
1100	1130		0.5	Stopped (10) minu	circula utes —	ition and Tested	d conducted pr Good! Release	essure ch ed test pro	eck of 5 essure of	-1/2" cen f of well.	nent cas	ing at 550	psi. Held for
1130	1200		0.5	Continue	d drilli	ing dow	nhole.						
1200	1230		0.5	Tagged u	ip on c	ement a	at 10,090'. Cor	tinued di	rilling.				
1230	1400		1.5				llar at 10,121' h of 10,143'.	. (10' in I	nole with	joint #3	10). Dri	lled until j	oint #310 all the
1400	1500		1.0	Circulate	d hole	at 10,1	43' (3.0 bbls./	min. circ	ulation r	ate), for	1.0 hour	•	
1500	1730		2.5	Stopped OOH.	circula	tion. R	eturns clean. R	igged do	wn swive	el. Trippe	ed work	string, dri	ll collars, etc.
1730	1800		0.5	Secured	well an	nd left l	ocation for the	day.					
	Tota	l	11.0				· · · · ·						
				detected stay clea sharp ed	. "Stop r at al ges. "7	p Work ll times. Zero H	ussed potentia " authority au Watch out fa arm". Rotatin g up swivel, et	nd respo illing obj ig equipt	nsibility. ects, etc. nent pot	. Slips / ] . Struck ential / l	Frips / I by / aga 1azards	Fall. Over ainst, pinc . "Line of	head loads – h points / Fire". Use of
	<u> </u>												

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							AILY REPORT						
Project	Project No.: 50795A			Date:									
Operat	tor:	AKA	4		Well Name								
Contra	Contractor : Nabors		ors		Rig No.	624	County:	Lea	State:	New Mexico			
	me L		Elapse		Details of Operation								
Fron	<u> </u>	0	Time	Details of Operation									
0700	0730		0.5		nt location. He personnel.	ld safety meeti	ng with Nabors	rig crew, Servco	o, Baker Hug	ghes, and Reno			
0730	0830		1.0		well for press s. Rigged dow		maining joints of	2-7/8" work str	ing from ca	twalk area to			
0830	1100		2.5		ighes wireline back to surface		c basket with 4.6	" gage tool and	going down	hole. Ran to			
1100	1800	1	7.0			ith junk basket m TD to surfac	and gage tool. F	ligged up gamm	a with RAL	tools and going			
1800	1930		1.5			ith gamma / RA	AL tools. Rigged day.	down.					
	Tota	l	12.5		······								
				detected. at all tim "Zero Ha	. Slips / Trips les. Watch ou arm". Flagma	/ Fall – 100% t falling objec an for Forklif	potential to be tie off, watch y ets, etc. Struck t t Operator whe equipt., etc. W	our footing. Ov by / against, pin n moving equip	verhead loa ch points / ot. "Line of	ds – stay clear sharp edges. Fire". Use of			
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					WELL WO	RKOVER DA	AILY RE	PORT					
Project	t No.:	5079		Date:							urrier		
	Operator: AKA				Well Name & No.: Maljamar AGI Well #1							·····	
Contra		Nabo			Rig No.	624	County	:	Lea		State:	New Mexico	
	me L	-	Elapse		Details of Operation								
From		Го	Time									<u></u>	
0700	0700 0730 0.5		0.5	Arrived at location. Held safety meeting with Nabors rig crew, Servco, Thomas Tools, and TCP personnel.									
0730	30 0800 0.5		0.5	Checked well for pressure. Hooked up hoses to BOP (Hydril) and conducted function test – Tested Good!									
0800	0900	)	1.0	Adjusted	and set rig flo	oor above BOP						••••••••••••••••••••••••••••••••••••••	
0900	1400	)	5.0	Waiting	on decision to	proceed based	on BLM	and OC	D recomm	rendati	ons.		
1400	1430	)	0.5	Decision	made to "stan	id down" for th	ne rest of t	he day.	Secured w	vell and	l left locati	ion for the day.	
	Tota	1	7.5										
				detected Overhea pinch po	. Slips / Trips d loads – stay ints / sharp e	y clear at all ti	tie off, w mes. Wat [arm"."]	vatch yo tch out : Line of :	our footing falling obj Fire". Us	g due t jects, e e of ta	to wet / mi etc. Struck g lines wh	uddy location.	
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							AILY REPORT				
		5079		Date:	09-30-12 Report No. 7 Reported By: M. Fourrier						
Operator:		AK	4		Well Nam		Maljamar AGI			· · · · · · · · · · · · · · · · · · ·	
Contra		Nab	ors		Rig No.	624	County:	Lea	State:	New Mexico	
	ne L		Elapse		İ		Details of Op	eration			
From	]	[o	Time		(						
						•					
0730	0800	)	0.5	Arrived a personne		o, Baker Hug	ghes (TCP)				
0800	0830	1	0.5			ssure No pressu	re. BLM personne	el on location	Hooked up r	ressure	
0000			0.5				' casing for MIT.			nessure .	
0830	0900	)	0.5				up hole to 3200 p			MIT – Test	
				Good!					·		
0900	0930	)	0.5		,		vn pressure record				
0930	1100	)	1.5				ng perf. guns in ho				
1100	1130		0.5				in (2) 2-7/8" stand		s in the hole.		
1130	1500		3.5				to total depth of 10				
1500	1700	)	2.0				f 10,130'. Rigged				
							n order to adjust /				
1700	1730	)	0.5	Correlated depth with "open hole" gamma w/CCL log. Need to raise perf guns 12' to line up with targeted perf depths. Wireline OOH with gamma w/CCL tool.							
1730	1830		1.0				ns. Going down h		ma w/CCL to	al to varify /	
1730	1050	,	1.0		2), aujustin perf gun loca		lis. Collig down in	ole with Gain	ina w/CCL ic	of to verify /	
1830	1900	)	0.5				uns on targeted de	oths. Wirelin	e coming OO	H with Gamma	
				tool.		F 8		P			
1900	2000	)	1.0	Rigged d	own wirelin	e. Installed TIW	valve, secured we	ell and left loo	cation for the	day.	
	Tota	1	12.5								
				detected. – stay cle sharp ed	. Slips / Trip ear at all tin ges. "Zero J	os / Fall – 100% nes. Watch out Harm". "Line (	potential to be of the off when wor falling objects, et of Fire". Use of t n handling explo	rking in eleva tc. Struck by ag lines whil	ated areas. C / against, pin e picking up	verhead loads nch points /	
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