HOBBS OCD

District 1 JAN 0 9 2013 District II District II
1301 W. Grand Avenue, Artesia, NM 88210
RECEIVED 1000 Rio Brazos Road, Az District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: | Permit | Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

	of liability should operations result in pollution of surface water, ground water or the comply with any other applicable governmental authority's rules, regulations or ordinances.	
i. Operator: ConocoPhillips Company	OGRID#: 217817	
Address: P.O. Box 51810 Midland, TX 79710		
Facility or well name: SEMU 176 API Number: 30-025-38502	OCD Permit Number: P1-125579	
U/L or Qtr/Qtr M Section 23 Township	78-S Runge 37-F County Lag	
Center of Proposed Design: Latitude		
Surface Owner: Federal State Private Tribal Trust or Indi		
January Owner. & Federal & State & France & France	Aut Anouncin	
∑ Closed-loop System: Subsection H of 19.15.17.11 NMAC		
	to activities which require prior approval of a permit or notice of intent) 🗵 P&A	
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
∑ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC		
 attached. ☑ Design Plan - based upon the appropriate requirements of 19.15. ☑ Operating and Maintenance Plan - based upon the appropriate re- 	plication. Please indicate, by a check mark in the box, that the documents are 1.17.11 NMAC	
Previously Approved Design (attach copy of design), API Nun		
☐ Previously Approved Operating and Maintenance Plan API Nur		
Instructions: Please indentify the facility or facilities for the disposal facilities are required. Disposal Facility Name: Gandy-Marley Inc	Disposal Facility Permit Number:NM-01-0006	
	Jactivities occur on or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service a Soil Backfill and Cover Design Specifications based upon the Re-vegetation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements	c appropriate requirements of Subsection H of 19.15.17.13 NMAC of Subsection Lof 19.15.17.13 NMAC	
Operator Application Certification:		
I hereby certify that the information submitted with this application is	true, accurate and complete to the best of my knowledge and belief.	
Name (Print): Greg Bryant	•	
Signature:	Date:7/23/2012	
e-mail address:greg.bryant@basicenergyservices.com	Telephone: (432) 563-3355	
Form C-144 CLEZ Oil Co	Conservation Division (432) 303-3333 Page 1 of 2	
	Δ 2.	

7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: /-/0-2013	
Title:	Approval Date: 1-10-2013 OCD Permit Number: 1-05579	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\subseteq\) No		
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

I. Design Plan

Above ground steel tanks will be used for the management of all plugging fluids.

II. Operations and Maintenance Plan

Basic Energy will operate and maintain all of the above ground steel tanks involved in plugging operations in a prudent manner to prevent any spills. If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. During an upset condition the source of the spill is isolated and addressed as soon as it is discovered. Free liquids will be removed and loose topsoil will be used to stabilize the spill. The contaminated soil will be either bioremediated or excavated and taken to an agency approved disposal facility.

III. Closure Plan

All plugging fluids will go to above ground steel tanks and will be hauled by various trucking companies to an agency approved disposal facility.

Impacted areas which will not be used for future service or operations will be reclaimed and reseeded as stated in the APD.

ConocoPhillips Company SEMU 176 Unit M, Section 23, T20S, R37E Lea County, New Mexico API# 30-025-38502

Equipment & Design:

Basic Energy Services will used a closed loop system in the plug and abandonment of this well. The following equipment will be on location:

(1) 250 bbl steel reverse tank

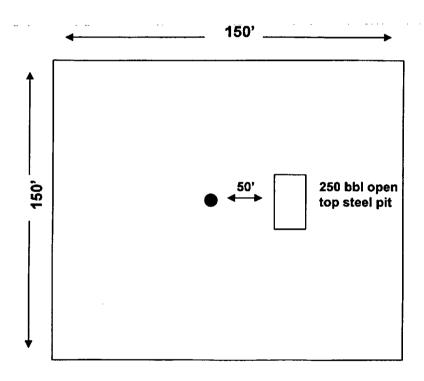
Operations & Maintenance

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor the release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After plugging operations, fluids and solids will be hauled and disposed at Gandy-Marley Disposal's location, permit number NM 01-0019. Secondary site will be CRI Disposal, permit number NM 01-0006.

ConocoPhillips Company
SEMU 176
Unit M, Section 23, T20S, R37E
Lea County, New Mexico
API# 30-025-38502



All distances approximate Not to scale