

Submit Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD  
NOV 27 2012

WELL API NO. 30-025-10312
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R E COLE
8. Well Number 3
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE; SKELLY-GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well <input type="checkbox"/>	
2. Name of Operator Chevron U S A, Inc.	
3. Address of Operator 15 Smith Road Midland, TX 89705	
4. Well Location Unit Letter M : 990' feet from the West line and 560' feet from the South line Section 16 Township 22S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3390' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron U S A , Inc. respectfully request to temporarily abandon this well for the maximum time allowed to evaluate using this well for injection or complete in other productive zones.

Please find the current well-bore diagram. Will provide the NMOCD a 24 hour notice in order to witness test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 11/26/2012

Type or print name Bryan Arrant- Agent

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

DATE 1/11/2013

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

# Current Wellbore Schematic

WELL (PN): R E COLE 3(CVX) (891354)  
 FIELD OFFICE: PEC - PECOS PRODUCTION CO  
 FIELD: PENROSE SKELLY  
 STATE / COUNTY: NEW MEXICO / LEA  
 LOCATION: SEC 16-22S-37E, 560 FSL & 990 FWL  
 ROUTE: HOB-NM-ROUTE 12- MANUEL SORIANO  
 ELEVATION: GL: 3,379.2 KB: 3,390.0 KB Height: 10.8  
 DEPTHS: TD: 3,731.0



API #: 3002510312  
 Serial #:  
 SPUD DATE: 3/27/1957  
 RIG RELEASE:  
 FIRST SALES:

Original Hole: 11/26/2012 12:49:24 PM		Surface Casing; Set @ 339.0 ftKB ; Original Hole												
Vertical schematic (actual)		Zones		Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
<div>8 5/8 in; 24.00 lb/ft; 339.0 ftKB</div> <div>8 5/8" 24# Surf Csg Cmt w/ 250 sx. Circ</div> <div>EST TOC</div> <div>Sand Frac; 3,480.0- 3,508.0 ftKB; 4/22/1957</div> <div>Sand Frac; 3,528.0- 3,561.0 ftKB; 4/17/1957</div> <div>Sand Frac; 3,582.0- 3,642.0 ftKB; 4/15/1957</div> <div>5 1/2 in; 14.00 lb/ft; J-55; 3,645.6 ftKB 5 1/2" 14# J-55 ST&amp;C Prod Csg Cmt w/ 250 sx</div> <div>Acidizing; 3,645.6- 3,731.0 ftKB; 2/20/1973</div>				Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
				Casing Joints	8 5/8	8.097		24.00				10.8	338.0	327.20
				Float Shoe	8 5/8							338.0	339.0	1.00
				Production Casing; Set @ 3,645.6 ftKB ; Original Hole										
				Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
				Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
				Casing Joints	5 1/2	5.012	4.887	14.00	J-55	ST&C	10.8	3,644.6	3,633.78	
				Float Shoe	5 1/2						3,644.6	3,645.6	1.00	
		Description: Surface Casing Cement												
		10.8-339.0												
		Top of Cement (ftKB): 10.8 Top Measurement Method:												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)						
			3/27/1957	250										
		Description: Production Casing Cement												
		2,346.0-3,645.6												
		Top of Cement (ftKB): 2,346.0 Top Measurement Method: Volume Calculations												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)						
		10.8-654.0												
		Top of Cement (ftKB): 10.8 Top Measurement Method:												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft³/sack)						
		Tubing String: Tubing - Production												
		Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)							
		3,436.6	Original Hole	10/15/1990										
		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts			
		Tubing	2 3/8					10.8	3,433.6	3,422.80				
		Packer	2 3/8					3,433.6	3,436.6	3.00				
		Perforations												
		Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status							
		4/22/1957		3,480.0	3,508.0	4.0								
		4/17/1957		3,528.0	3,561.0	4.0								
		4/15/1957		3,582.0	3,642.0	4.0								
		Stimulations & Treatments												
		<Zone/Formation?>, <Stage Number?>, Acidizing, 2/20/1973												
		Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment						
		3,645.6	3,731.0											
		<Zone/Formation?>, <Stage Number?>, Sand Frac, 4/22/1957												
		Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment						
		3,480.0	3,642.0											
		Sand Size	Type	Amount	Conc (lb/gal)									

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