Submi: Copy To Appropriate District Office	State of New			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and I		WELL API NO.	ised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATI	ON DIVISION	30-025-1	10312
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	CONSERVATION 1220 South St.	Francis Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	C A TT . NIN		STATE X I	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NOV 2 7 87505	2012		0. State Off & Gas Lease	110.
SUNDRY NOTICES	AND REPORTS ON WE	LLS	7. Lease Name or Unit Ag R E COLE	greement Name
(DO NOT USE THIS FORM FOR PROPOSALSE DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-10	DI) FOR SUCH		
1. Type of Well: Oil Well Gas	Well Dther Water In	jection Well	8. Well Number 3	
2. Name of Operator Chevron U S A, Inc.	c. /		9. OGRID Number 4323	
3. Address of Operator 15 Smith Road	705		10. Pool name or Wildcat	
Midland, TX 897 4. Well Location	03		PENROSE; SKELLY-GRA	AYBURG
Unit Letter M : 990'	feet from the West	line and 56	feet from the So	outh line
Section 16	Township 22S	Range 37E	NMPM Count	
	Elevation (Show whether			
330	90' GR		1557 AV	100
12. Check Appro	opriate Box to Indicat	te Nature of Notice	e, Report or Other Data	
NOTICE OF INTEN	ITION TO:	l su	BSEQUENT REPORT	OF:
PERFORM REMEDIAL WORK 🔲 PLU	JG AND ABANDON	REMEDIAL WO	RK	ING CASING 🔲
	ANGE PLÂNS LTIPLE COMPL	COMMENCE D CASING/CEME	RILLING OPNS. □ P AND	Α 🗆
DOWNHOLE COMMINGLE	LTIPLE COMPL	CASING/CEME	NI JOB	
·		OTUED		
OTHER: 13. Describe proposed or completed or completed or completed or completed or complete or compl	operations. (Clearly state	OTHER:	and give pertinent dates, include	
of starting any proposed work). Sproposed completion or recomple	SEE RULE 19.15.7.14 N			
Chevron U S A, Inc. respectfully reque	1	this well for the max	imum time allowed to evaluate	e using this well
for injection or complete in other produ	ctive zones.			
Please find the current well-bore diagra	m. Will provide the NMC	OCD a 24 hour notice:	in order to witness test.	
•				
Spud Date:	Rig Releas	se Date:		
		L		
I hereby certify that the information above	is trile and complete to t	he best of my knowled	lge and helief	
		ne best of my knowled	igo una ocher.	
SIGNATURE My M	TITLE Re	gulatory Specialist II	DATE_ <u>11/2</u>	26/2012
Type or print name Bryan Arrant- Agent		dress: <u>bryan.arrant@</u>	chk.com PHONE: (4	405)935-3782
For State Use Only			-01:	. /
APPROVED BY: Maley MS	LOWN TITLE (ompliance	Office DATE 1/	11/2013
Conditions of Approval: The Operator sha District office 24 hours notice before work			oproval: Notify OCD Distric	
		24 nours prior to	running the TA Pressure	1620

Current Wellbore Schematic

WELL (PN): R E COLE 3(CVX) (891354)
FIELD OFFICE: PEC - PECOS PRODUCTION CO
FIELD: PENROSE SKELLY
STATE / COUNTY: NEW MEXICO / LEA
LOCATION: SEC 16-22S-37E, 560 FSL & 990 FWL
ROUTE: HOB-NM-ROUTE 12- MANUEL SORIANO
ELEVATION: GL: 3,379.2 KB: 3,390.0 KB Height: 10.8
DEPTHS: TD: 3,731.0



API#: 3002510312 Serial #: SPUD DATE: 3/27/1957 RIG RELEASE: FIRST SALES:

B 5/6 in 24.00 lb/ft Size 42.00 lb/ft Size 42	Original Hole 11/26	/2012-12-49:24 PM	
Samp James So Co Direct Direct Direct Section Sect	Vertical schematic (actual) Zones	Set Tension (kips) Mud Weight Cut Pull Date Depth Cut Pull (ftKB)
Sing m; 24 00 bits Sing m;			
Float Shoe. 6 Sib.			
Production Casing: Set @ 3.6456 filt Solid Sol			Casing Joints 8 5/8 8.097 24.00 10.8 338.0 327.2
Production Casing Set @ 3,645.6 ftKB Original Hole			Float Shoe 8 5/8 - 338.0 339.0 11.0
8 58 m; 24.00 lbrit; 33.90 lbri			AND THE PROPERTY OF THE PROPER
Sand Frac; 3.480.0-3,588.0 HKB; A/17/1957 Sand Frac; 3.582.0-3,58			
Sept 24# Surf Csq			
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Sand Frac; 3,580.0-3,561.0 ft/KB; 2,346.0 3,246.0	\$ ₁		Pump Start Amount Vol Rumped Yield
Description: Production Casing Cement 2,346.0 3,645.6 Top Measurement Method: Volume Calculations Yeld Top of Cement (ftKB): 2,346.0 Top Measurement Method: Volume Calculations Yeld Top of Cement (ftKB): 2,346.0 Top Measurement Method: Volume Calculations Yeld Top of Cement (ftKB): 10.8 Top Measurement Method: Volume Calculations Top of Cement (ftKB): 10.8 Top Measurement Method: Volume Calculations Top of Cement (ftKB): 10.8 Top Measurement Method: Volume Calculations Top of Cement (ftKB): 10.8 Top Measurement Method: Volume Calculations Top of Cement (ftKB): 10.8 Top Measurement Method: Volume Calculations Top of Cement (ftKB): 10.8 Top of Cement (ftKB): 10.8 Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Top of Cement (ftKB): Vol. pumped Yield (ftY): Advanced Yield (ftY): Advance	[EST TOC]		
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Sand Frac: 3.480.0- 3.508.0 ft/KB; 4/22/1957 Sand Frac: 3.528.0- 3.561.0 ft/KB; 4/17/1957 Sand Frac: 3.528.0- 3.642.0 ft/KB; 5 1/2 in; 14.00 lb/ft; J-55; 3.645.6 ft/KB; 5 1/2 in; 14.00 lb/ft; J-55; 3.645.6 ft/KB; 5 1/2 in; 14.00 lb/ft; J-55; 3.645.6 ft/KB; STIZE In; 14.00 lb/ft; J-55; 3.645.6 ft/KB; STREC Prod Csg Cmt w/ 250 sx Acidizing; 3.645.6- 3.731.0 ft/KB; Top General Mexits bim De Any Treat Prac Q Treat Any Peat Six* (psi) Comment 3.460.0 3.642.0			Pump Start Amount Vol Pumped Yield
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Packer 2 3/8 3,433.6 3,436.6 3;00 Perforations			
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Cmt w/ 250 sx Min Top Dep Max Btm De Total Clean Avg Treat Pr Q Treat Avg Post ISIP (psi) Comment	5 1/2" 14# J-55		
3,645.6 3,731.0 Size Type Amount Conc.(lb/gal)			
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Acidizing; 3,645.6-3,731.0 ftKB; Min Top Dep Max Btm De Total Clean Avg Treat Pr Q Treat Avg Post ISIP (psi) Comment 3,480.0 3,642.0 Sand Size Type Amount Conc.(Ib/gal)			
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			· ·
Page 1/2 Report Printed: 11/26/20			Page 1/2 Report Printed: 11/26/20:

Current Wellbore Schematic

WELL (PN): R E COLE 3(CVX) (891354)
FIELD OFFICE: PEC - PECOS PRODUCTION CO
FIELD: PENROSE SKELLY
STATE / COUNTY: NEW MEXICO / LEA
LOCATION: SEC 16-22S-37E, 560 FSL & 990 FWL
ROUTE: HOB-NM-ROUTE 12- MANUEL SORIANO
ELEVATION: GL: 3,379.2 KB: 3,390.0 KB Height: 10.8
DEPTHS: TD: 3,731.0



API#: 3002510312 Serial #: SPUD DATE: 3/27/1957 RIG RELEASE: FIRST SALES:

Original Hole, 11/26/2012:12:49:24 PM Well Notes					- ** - * * * * * * * * * * * * * * * *
Vertical schematic (actual) 🖔 🐴 🔠	Zones	Date	Type 1	Type 2	Com
NIJA IRANJA KIJONOVARNA KIJA KIJA KIJA KIJA KIJA KIJA KIJA KIJ		4/15/1957	Schematic	Notes	PERF 3582-88, 3598-3602, 14-18, 22-25, 28-30, 40-42 w/ 4 jspf. ACDZ w/ 500 gal mud acid. FRAC w/ 20000 gal refined oil w/ 32000# bulk sd.
		4/17/1957	Schematic	Notes	PERF 3528-40, 47-50, 53-61 w/ 4 jspf. ACDZ w/ 500 gal mud acid. FRAC w/ 15000 gal & 22500# we.
		4/22/1957	Schematic	Notes	PERF 3480-92, 3498-3508 w/ 4 jspf. ACDZ w/ 2000 gal acid. FRAC w/ 15000 gal oil & 15000# sd.
8 5/8 in; 24.00 lb/ft; 339.0 ftKB		2/20/1973	Schematic	Notes	Deepen w/ 4 3/4" bit to 3731'. Spot 200 gal 15% reg acid. Placed well on injection.
8 5/8" 24# Surf Csg Cmt w/ 250 sx. Circ		10/15/1990	Schematic	Notes	Test csg holes @ 552'. Free point 5 1/2" csg @ 654' & back off. TOOH w/ bad csg. RIH w/ 6" sleeve & 650' 5 1/2" 15.5# csg. Cmt w/ 400 sx. DO cmt.
EST TOC)					
		:			
Sand Frac; 3,480.0- 3,508.0 ftKB; — 4/22/1957		,			
Sand Frac; 3,528.0- 3,561.0 ftKB; 4/17/1957					
3.642.0 ftKB: —	GRAYBU RG, Driginal	·			
5 1/2 in; 14.00 lb/ft; J-55; 3,645.6 ftKB 5 1/2" 14# J-55 ST&C Prod Csg Cmt w/ 250 sx					
Acidizing; 3,645.6- 3,731.0 ftKB; 2/20/1973					
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Report Printed: 11/26/2012