

HOBBS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

JAN 15 2013

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.  
NMNM108968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BOMBAY BSB FEDERAL COM 1H9. API Well No.  
30-025-40718-00-S110. Field and Pool, or Exploratory  
WILDCAT 000 S253206M

11. County or Parish, and State

LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TINA HUERTA

E-Mail: tina.h@yatespetroleum.com

3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168  
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T24S R32E SENE 2310FNL 430FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/6/12 - NU BOP.

11/7/12 - Tagged DV tool at 6885 ft and drilled out. Circulated clean. Tested casing to 3000 psi for 30 min, good. Tagged at 12,705 ft. FC at 12,745 ft.

11/8/12 - Drilled out cement to float collar at 12,745 ft and circulated clean. Tested casing to 3000 psi for 30 min, good. Pumped 500g Xylene and 1200g 15 percent HCL acid. Displaced hole with 300 bbls 3 percent KCL with Oxygene Scavenger and corrosion inhibitor.

11/11/12 - RIH with bit and scraper to DV tool at 6885 ft and cleaned up. RIH with CBL/VDL/CCL log from 8150 ft to 3190 ft with 1000 psi. TOC at 3644 ft (CBL).

11/12/12-12/13/12 - Perforated Delaware 8803 ft - 12,740 ft (384). Acidized with 35,000g 7-1/2 percent HCL acid, frac with a total of 2,327,567 lb 20/40 Jordan-Unimin and Super LC resin coated sand.

12/19/12 - Drilled down to 12,735' and circulated hole clean. 2-7/8 inch L-80 tubing at 7566'.

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #175325 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 01/07/2013 (13KMS1607SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 01/02/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISORY EPS

Date 01/12/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Petroleum Engineer

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

JAN 16 2013

**Additional data for EC transaction #175325 that would not fit on the form**

**32. Additional remarks, continued**

12/26/12 - Date of 1st production - Delaware

Final Bottomhole location is 2308'FSL & 431'FEL (Unit I, NESE) of Section 29-T24S-R32E. Current wellbore schematic attached.