

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JAN 04 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-40088
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VO-7380

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Black Raider BQK State
6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Wildcat; Delaware (Oil) **<97959>**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	24S	34E		330	South	660	West	Lea
BH:	D	36	24S	34E		362 4881	North S	662 622	West	Lea

13. Date Spudded RH 10/6/12 RT 10/10/12	14. Date T.D. Reached 11/6/12	15. Date Rig Released 11/10/12	16. Date Completed (Ready to Produce) 12/25/12	17. Elevations (DF and RKB, RT, GR, etc.) 3389'GR 3414'KB
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18. Total Measured Depth of Well 13,675'	19. Plug Back Measured Depth 13,564'	20. Was Directional Survey Made? Yes (attached)	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
9735'-13,563' Delaware

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	27 sx redi-mix to surface	
13-3/8"	48#	490'	17-1/2"	430 sx (circ)	
9-5/8"	36#, 40#	5413'	12-1/4"	1230 sx (circ)	
5-1/2"	17#	13,659'	8-1/2"	1710 sx (TOC 4793'est)	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8909'	

26. Perforation record (interval, size, and number)
9735'-13,563' (360)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
9735'-13,563' | Acidized w/60,500g 7-1/2% HCL acid, frac
w/2,707,950# 20/40 RCS

PRODUCTION

28. Date First Production 12/26/12		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/30/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 44	Water - Bbl. 1679	Gas - Oil Ratio NA
Flow Tubing Press. 70 psi	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl. 70	Gas - MCF 44	Water - Bbl. 1679	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
J. Fitzer

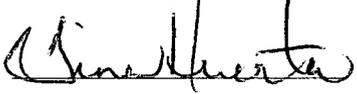
31. List Attachments
Logs, Deviation and Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date January 2, 2013

E-mail Address: tinah@yatespetroleum.com



