

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40720

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NBR

6. Well Number:
3H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.

9. OGRID
16696

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Red Tank Bone Springs, East

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	18	22S	33E		340	South	350	West Lea
BH:	D	18	22S	33E		342	north	333	West Lea

13. Date Spudded
8/29/12

14. Date T.D. Reached
9/21/12

15. Date Rig Released
9/25/12

16. Date Completed (Ready to Produce)
12/28/12

17. Elevations (DF and RKB, RT, GR, etc.)
3671.1 GL

18. Total Measured Depth of Well
14229' M 9905' U

19. Plug Back Measured Depth
14075' M 9905' U

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
TDLO/HRLA/MCFL/HOUS/KU

22. Producing Interval(s), of this completion - Top, Bottom, Name
10364-14044' Bone Springs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H40	1015'	17 1/2"	1160 - Surf Circ	NA
9 5/8"	40# J55	4970'	12 1/4"	2255 - 240' - TS	NA
5 1/2"	17# L80	14207'	8 1/2"	2440 - 600' - CBL	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9130'	9130'

26. Perforation record (interval, size, and number)
6 SPFH 10364-10844, 11004-11484, 11644-12124, 12284-12764, 12924-13404, 13564-14044'
Total 240 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10364-14044'	25000g 15% HCL Acid + 19234oz Linear FL + 104875oz BXL Fluid w/ 671600g SL

28. PRODUCTION

Date First Production
12/28/12

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/5/13	24	26/64		159	271	662	1704
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
315			159	271	662	40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
D. Kendrick

31. List Attachments
C103, C104, Directional Survey, WBD, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
David Stewart

Printed Name
David Stewart

Title
Regulatory Advisor

Date
1/6/13

E-mail Address
david_stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	872'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	1520'	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	4840'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinébry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand 4876'	T. Morrison		
T. Drinkard		T. Bone Springs 8711'	T. Todilto		
T. Abo		T. Bell Canyon 4978'	T. Entrada		
T. Wolfcamp		T. Cherry Canyon 5800'	T. Wingate		
T. Penn		T. Brushy Canyon 7124'	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology