

Submit To: Appropriate District Office
Two Copies

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 86401

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NOV 15 2012

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-34504

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
L.G. WARLICK "A"

6. Well Number:
3

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
CHEVRON MIDCONTINENT, L.P.

9. OGRID 241333

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
PENROSE SKELLY; GRAYBURG

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	19	21-S	37-E	1880	SOUTH	760	EAST	LEA
BH:									

13. Date Spudded
06/15/2005

14. Date T.D. Reached

15. Date Rig Released
06/20/2005

16. Date Completed (Ready to Produce)
06/15/2005

17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well
7200'

19. Plug Back Measured Depth
3830'

20. Was Directional Survey Made?
NO

21. Type Electric and Other Logs Run
GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
GRAYBURG 3648-3804

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3820'	

26. Perforation record (interval, size, and number)
3648, 56, 64, 75, 86, 93, 3703, 18, 30, 40, 55, 69, 90, 3804

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3648-3804	ACIDIZE W/300 GALS 15% NEFE
3648-3804	ACIDIZE W/3000 GALS 15% NEFE

28. PRODUCTION

Date First Production
07/11/2005

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING

Well Status (Prod. or Shut-in)
PROD

Date of Test 07/11/2005	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 22	Water - Bbl. 285	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

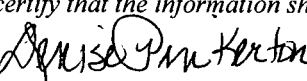
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-14-2012

E-mail Address leakejd@chevron.com