1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505N 2 8 2013

State of New Mexico

Energy Minerals and Natural Resources

Form C-144 CLEZ Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III

HOBBS OCD

Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above)	ground steel tanks or	· haul-off bins and	propose to implem	ient waste removal j	for closure)

Type of action: \(\sum \) Permit \(\sup \) Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approv	val relieve the operator	of its responsib	ility to comply with	any other a	applicable gover	nmental authori	ty's rules, regulations or ordinances	3.
I.	CHEVRON U.S.A. IN	C	OGRID #:	1222 /				İ
•				+323			•	
	acility or well name: CENTRAL DRINKARD UNIT #414							
				P	1 DE	642	•	
	30-025-25252	OCD Permi		/_	1-09			
7 7		•	Range 37E		nty: LEA	•		
Center of Proposed Design							NAD: 🔲 1927 🔲 1983	
Surface Owner: Federal	I ☐ State ☑ Private	Tribal Trust	or Indian Allotme	nt				
2. □ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: □ Drilling a new well ☑ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) □ P&A □ Above Ground Steel Tanks or □ Haul-off Bins TEMPORARILY ABANDON								
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC								
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:								
s. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.								
Disposal Facility Name:	CONTROLLED REC	OVERY INC.	(CRI)	Disposal	Facility Permi	t Number: R916	66-NM-01-0006	
Disposal Facility Name:				Disposal	Facility Permit	Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No								
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								
6. Operator Application Cer	rtification:			<u> </u>		,		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.								
Name (Print): DENISE PIN	NKERTON . ,				Title: REGULA	ATORY SPECI	ALIST	
Signature Signature	e Un Fred			I	Date: 01-24-20	13		
e-mail address: leakejd@c	chevron.com			7	Геlephone: 432	-687-7375		
Form C-	-144 CLEZ		Oil Conservation	Division	Ro.		Page 1 of 2	

7. OCD Approval: Permit Application (including closure plan) Closure P	
OCD Representative Signature:	Approval Date: 1-28-2013
Title: Dist. Man	Approval Date: 1-28-2013 OCD Permit Number: 91-05643
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of to section of the form until an approved closure plan has been obtained and the closure pl	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or ☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No	
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requiren	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

CHAMPES TO CRESS, CREEK METHOD AS SOMETHIS CONT. MAINTENANT CRESS REPLAN

Reverse Unit

Reverse unit

Notes:

- 1. This is a generic layout, exact equipment orientation will vary from location to location.
- 2. This is a schematic representation, so drawing is not to scale.
- 3. Frac tanks and number of pumps can vary, with daily operations and well requirements.

Operation and Maintenance Plan

- 1. All recovered fluids and solids will be discharged into reverse tank.
- 2. Reverse tank will be continuously monitored by designated rig crew so that tank will not be overfilled.
- 3. Rig crew will visually inspect fluid integrity of reverse tank and frac tanks on a daily basis.
- 4. Documentation of visual inspection of reverse tank and frac tanks will be captured on daily completion morning report.

Closure Plan

- 1. All recovered fluids and solids will be removed from reverse tank and hauled off of site.
- 2. All recovered fluids and solids will be disposed of at a suitable off location waste disposal facility.
- 3. Any remaining frac fluids in frac tanks will be hauled off location.