

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 29 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON U.S.A. INC.		6. If Indian, Allottee or Tribe Name
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	8. Well Name and No. PORTER BROWN 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E Mer NMP 340FSL 340FEL		9. API Well No. 30-025-40802
		10. Field and Pool, or Exploratory SALADO DRAW; BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-18-12: RAN 20 JTS 13 3/8", 48#, H-40, STC, SURF CSG @ 825'. CMT W/245 SX EXTENDACEM, 13.5PPG, 1.7YD, 9.2MW LEAD CMT, FOLLOWED BY 570 SX CEMEX W/2% CA CHLOR, 14.8PPG, 1.35YD, 6.39MW TAIL CMT. HAD FULL RETURNS WHILE PUMPING ENTIRE JOB. CIRC 76 BBLS CMT TO SURF. NOTIFIED MARLIN DEATON ON CMT JOB. WOC.

11-19-12: DRILL 825' 981, 1015, 1820, 3720, 4001, 4241, 4275, 4819, RUN 9-5/8", 40#, K-5, LTC INTERMEDIATE CSG @ 4804'. CMT W/1215 SX LEAD HALCEM-C, 5% SALT, 5 LB/SK KOLSEAL, 0.15# HR-800 @ 12.9PPG, 1.9 FT3/SX, M2-9.87 GAL/SK. FOLLOWED BY 440 SX TAIL HALCEM P @ 14.8PPG, 1.33 FT3/SK. FULL RETURNS. CIRC 188 SX CMT. NOTIFIED PAT MCKELVY ON 11/24/12 @ 12:00 HR. REPORTED RESULTS TO PAT ON 11/25 @ 15:00 HRS. WOC.

11-26: DRILL 4829, 5506, 6919, 7715, 7773, 7863, 8149, 8708, 9070. 12-03: CORE 9070-9096. 12-04: CORE #2 9096-9102. CORE 9102-9104. 12-06: CORE 9112-9119. 12-07: DRILL 9119-9413, 9499, 9614, 10,070, 10,110. 12-10: CORE 10,110-10,170. WASH & REAM.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #184651 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 ()

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/17/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 04 2013

Additional data for EC transaction #184651 that would not fit on the form

32. Additional remarks, continued

12-12: CORE 10,170-10,205,10,248. 12-14: DRILL 10,380,11,173,11,255,12,200.
12-17: RAN PEX-HNGS-HRLA-CMR.FLOWING @ 3 BBLs.RUN FMI (HD)12,200-4804. 12-21: TEST LINES TO 3500PSI.
MIX & PUMP 270 SX 17.2PPG,CL H CMT Y-0.98, MW-3.77 GAL/SK. DISPL CMT W/1.5BBLs MUD FLUSH. 12-22: TIH
W/2 7/8" TBG. 12-23: TIH W/WHIPSTOCK @ 11,608.12-24: TEST LINES TO 3500PSI. MIX & PUMP 850 SX
17.2PPG,CL H CMT,Y-0.98,MW-3.77GAL/SK.12-25: BUILD CURVE 8446-8490.12-26/1-4: DRILL CMT & RE-LOG
W/MWD:8384-8446. KOP-8446. DRILLED 8770,8784,8795,8815,8827,8845,8858,
8876,8890,8908,8921,8938,8953,8975,8984,9004,9016,9034,9047,9069,9079,9086,9101,9110,9135,9140,9167,9174,9200,9204,9228,9234,9
174,9200,9204,9228,9234,9260,9267,9284,9299,9321,9329,
9356,9362,9382,9394,9411,9423,9445,9457,9479,9488,9502,9515,9535,9573,9583,
9625,9638,9646,9667,9676,9724,9730,9750,9803,9864,10,050,10,273,10,615,11,150,
11,437,11,938,12,599,13,000,13,468. 1-05: RUN 5 1/2" PROD CSG @ 13,468. NOTIFIED PAT HUTCHENS @
11:30 AM 1-05. 1-06: CMT W/1307 SX LEAD CMT @ 13.2PPG,1.63Y,& 1338 SX TAIL CMT @
15.6PPG,1.2Y.RETURNED 2 BBL TO SURF. WOC. RELEASE RIG ON 1/07/13.