

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-37071</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>William Turner</b>
8. Well Number <b>6</b>
9. OGRID Number <b>14021</b>
10. Pool name or Wildcat <b>Penrose Skelly Grayburg (50350)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Marathon Oil Company**

3. Address of Operator  
**P.O. Box 3487 Houston, TX 77253-3487**

4. Well Location  
 Unit Letter **J** ; **1650'** feet from the **South** line and **1650'** feet from the **East** line  
 Section **29** Township **21-S** Range **37-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3472' GR**

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Marathon Oil Company has completed operations to run, cement, and test production casing on the William Turner No. 6 well. Please see attachment for work and well design details.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 09/20/2005

Type or print name **Charles E. Kendrick** E-mail address: **cekendrix@marathonoil.com** Telephone No. **713-296-2096**

**For State Use Only**

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 03 2005

Conditions of Approval, if any:

## William Turner No. 6 Drill, Set, & Test Production Casing

- 06/30/2005      Drill out float collar & shoe. Drilled 7 7/8" open hole f/ 411' to 1209'.
- 07/01/2005      Drill 7 7/8" open hole f/ 1209' to 2635'.
- 07/02/2005      Drill 7 7/8" open hole f/ 2635' to 3439'.
- 07/03/2005      Drill 7 7/8" open hole f/ 3439' to 3470'. Trip for bit and boot basket. RIH w/ BHA wash and ream 60' to bottom @ 3470'. Pump and circulate high viscosity pill.
- 07/04/2005      Drill 7 7/8" open hole f/ 3470' to 4103'.
- 07/05/2005      Drill 7 7/8" open hole f/ 4130' to 4159'. Stuck drill pipe making connection. Mix and spotted 20 bbls diesel + 2 drums of EZ Spot. Worked pipe free. Rotary clutch failed. POOH w/ 5 joints. Circulate and work pipe while waiting on clutch parts.
- 07/06/2005      Repaired clutch and RIH w/ 5 joints. Drill 7 7/8" open hole f/ 4159' to 4366'.
- 07/07/2005      Drilled 7 7/8" open hole f/ 4366' to TD @ 4594'. Circulated sweep around. Short trip back to 3354'; Circulate hole clean.
- 07/08/2005      Mixed and spotted high viscosity pill on bottom. POOH w/ drill pipe and BHA. Rigged up Halliburton loggers. Tripped in hole w/ Spectral Gamma Ray, Dual Lateralog. Logged well.
- 07/09/2005      Pulled wear busing and blind rams. Running 5 1/2" casing.
- 07/10/2005      Finished running 5 1/2" 17# K-55 LTC casing with the following configuration top to bottom.
- 106 joints 5 1/2" 17# K-55 casing @ surface  
1 float collar @ 4569'  
1 22' joint 5 1/2" 17# K-55 casing @ 4570'  
1 Texas pattern float shoe @ 4592' Bottom (TD) 4594'
- Rigged up Halliburton cementers. Cemented 5 1/2" casing as follows:  
Pumped 20 bbls fresh water, 950 sks Interfill C + 5 pps Gilsonite + 0.25 pps Flocele mixed at 11.8 ppg, 2.52 cuft / sk Yield, followed by 300 sks Premium + 1% thickset A + 0.25% Thickset B mixed at 14.4 ppg, 1.425 cuft/sk Yield. Washed lines to pit. Dropped plug. Displaced plug w/ 1000 gals (24bbls) Acetic Acid & 82 bbls fresh water. Bumped plug w/ 1800 psi. 72 bbl / 160 sks cement returns to surface. Rigged down Halliburton. Install tubing head and DHT. Rigged down rig.
- 07/15/2005      Rigged up PU. Tested 5 1/2" production casing to 2500 psi for 30 minutes. Held pressure.