Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMLC27508

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals 2 2013 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. RECEIVER 1. Type of Well 8. Well Name and No. WILDER 29 FEDERAL SWD 1 Oil Well Gas Well X Other 2. Name of Operator ConocoPhillips Company 9. API Well No 30-025-40500 10, Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) P. O. Box 51810 Midland TX 79710 (432)688-6938 SWD: BELL CANYON 11. County or Parish, State Location of Well (Footage, Sec., T.R. M., or Survey Description) UL F. 2010' FNL & 2560' FWL, SEC 29, 26S, 32E NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation X Other ADD PAY Casing Repair New Construction Recomplete X Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) ND WH NU BOP, TOOH w. tbg, RIH w/ RBP set @ 5223' & pkr @ 5193'. Test RPB-good. Release pkr and test csg from 5223' to surf @ 2000#/30 min. Test good. RIH w/ expendable gun and perf from. 5765'-5744', 5715'-5657', 5598'-5578', 5516'-5480', 5457'-5438', 5312'-5259', 5227'-5204'. TOOh w/ perf gun. ND BOP NU WH. Run MIT @ 560#-test good, RDMO ACCEPTED FOR RECORD 9 2013 BURZAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ashley Martin Title Staff Regulatory Technician Date 01/28/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Petroleum Engineer FEB 1 4 2013 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction,

(Instructions on page 2)

